

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 83, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 36.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s), and name(s) (if any) for only the interval reported in item 83. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

SUMMARY OF POROUS ZONES. SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES		FORMATION		DEPTH		DESCRIPTION, CONTENTS, ETC.	
TOP	BOTTOM	FORMATION	DEPTH	DESCRIPTION, CONTENTS, ETC.	DEPTH	DESCRIPTION, CONTENTS, ETC.	
2200	5576	Anhydrite	5576	Anhydrite, salt, red shale	5576	Anhydrite, salt, red shale	
5576	8500	Del. Sand	8500	Del. Sand, Limestone interbedded w/ sand shale, dolomite	8500	Del. Sand, Limestone interbedded w/ sand shale, dolomite	
8500	10590	Bone Springs	10590	Bone Springs, limestone, shale, dolomite, trace chert.	10590	Bone Springs, limestone, shale, dolomite, trace chert.	
10590	11160	Wolf. Shale	11160	Wolfcamp Shale, sands, limestone, dolomite	11160	Wolfcamp Shale, sands, limestone, dolomite	
11160	11905	Penn.	11905	Penn., limestone, w/ shale, sand, chert	11905	Penn., limestone, w/ shale, sand, chert	
11905	12258	Strawn	12258	Strawn, limestone, shale, chert	12258	Strawn, limestone, shale, chert	
12258	12548	Atoka	12548	Atoka, limestone, shale, sand, chert	12548	Atoka, limestone, shale, sand, chert	
12548	12548	Morrow	12548	Morrow, limestone, w/ trace chert, shale, sand	12548	Morrow, limestone, w/ trace chert, shale, sand	

W MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
 Supersedes C-128
 Effective 1-4-65

All distances must be from the outer boundaries of the Section.

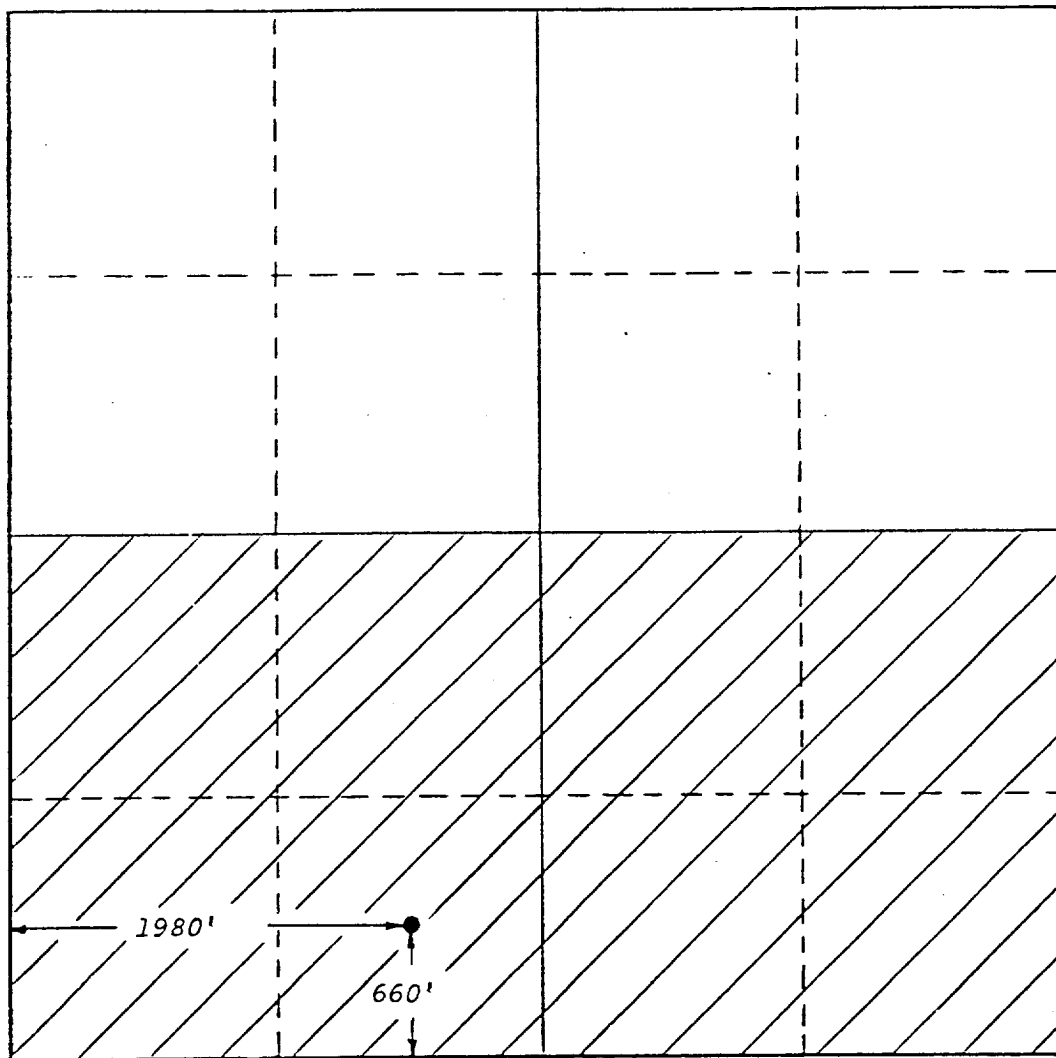
Operator B T A OIL PRODUCERS		Lease <i>Maddox</i> 8016 JV-P MADDOX FEDERAL		Well No. 1
Unit Letter "N"	Section 35	Township T-22-S	Range R-34-E	County LEA
Actual Footage Location of Well:				
660	feet from the SOUTH	line and 1980	feet from the WEST	line
Ground Level Elev. 3390'	Producing Formation Morrow	Pool Antelope Ridge (Morrow)	Dedicated Acreage: 320 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☒ Yes ☐ No If answer is "yes," type of consolidation Unitization

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Bob K. Newland

Name

BOB K. NEWLAND

Position

Regulatory Administrator

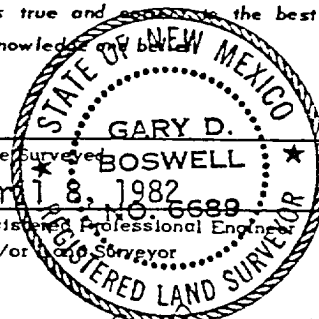
Company

BTA OIL PRODUCERS

Date

4/12/82

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.



Date Surveyed

April 8, 1982

Registered Professional Engineer and/or Surveyor

Gary D. Boswell

Certificate No.

6689

330 660 990 1320 1650 1980 2310 2640 2000 1500 1000 500 0