

Submit to Appropriate  
District Office  
State Lease - 6 copies  
Fee Lease - 5 copies  
**DISTRICT I**

P.O. Box 1980, Hobbs, NM 88240

**DISTRICT II**

P.O. Box Drawer DD, Artesia, NM 88210

**DISTRICT III**

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
Energy Minerals and Natural Resources Department

Form C-105  
Revised 1-1-89

**OIL CONSERVATION DIVISION**

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.	3002527829
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil / Gas Lea	
7. Lease Name or Unit Agreement Name	C H WEIR A
8. Well No.	14
9. Pool Name or Wildcat	MONUMENT TUBB

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. Type of Well:	OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>
b. Type of Completion:	NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RES. <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>

2. Name of Operator  
TEXACO EXPLORATION & PRODUCTION INC.

3. Address of Operator  
P.O. BOX 730, HOBBS, NM 88240

4. Well Location  
Unit Letter K : 1980 Feet From The SOUTH Line and 1815 Feet From The WEST Line  
Section 12 Township 20S Range 37E NMPM LEA COUNTY

10. Date Spudded 8/19/82	11. Date T.D. Reached 8/7/82	12. Date Compl. (Ready to Prod.) 4/16/94	13. Elevations (DF & RKB, RT, GR, etc.) 3575' KB	14. Elev. Csghead 3562'
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15. Total Depth 7620'	16. Plug Back T.D. 7600'	17. If Mult. Compl. How Many Zones? 2	18. Intervals Drilled By Rotary Tools	Cable Tools
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19. Producing Interval(s), of this completion - Top, Bottom, Name  
6360'-6451', MONUMENT TUBB, 7010'-7581', SKAGGS ABO

21. Type Electric and Other Logs Run  
COMPENSATED NEUTRON, DUAL LATERLOG, GAMMA RAY

23. CASING RECORD (Report all Strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
13 3/8"	61#	1450	17 1/2"	1300	NONE
9 5/8"	47#	4000	12 1/4"	1725	NONE
7"	23#, 26#	7620	8 1/2"	1085	NONE

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET

26. Perforation record (interval, size, and number)  
6360'-6451" , 91 FT., 182

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6360'-6451'	3500 GAL 15% NEFE ACID

28. PRODUCTION							
Date First Production 5/5/94	Production Method (Flowing, gas lift, pumping - size and type pump) FLOWING					Well Status (Prod. or Shut-in) PROD	
Date of Test 6/15/94	Hours tested 24 HOURS	Choke Size 27/64	Prod'n For Test Period	Oil - Bbl. 0	Gas - MCF 2052	Water - Bbl. 0	Gas - Oil Ratio
Flow Tubing Press. 580#	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)  
SOLD

30. List Attachment

31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.  
SIGNATURE Darrell J. Carriger TITLE Engineering Assistant DATE 6/27/94  
TYPE OR PRINT NAME Darrell J. Carriger Telephone No. 397-0431