

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.	3002527829
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	C H WEIR A
8. Well No.	14
9. Pool Name or Wildcat	MONUMENT TUBB/SKAGGS ABO
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3575' KB

**SUNDRY NOTICES AND REPORTS ON WELL**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:	OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator	TEXACO EXPLORATION & PRODUCTION INC.
3. Address of Operator	P.O. BOX 730, HOBBS, NM 88240
4. Well Location	Unit Letter <u>K</u> : <u>1980</u> Feet From The <u>SOUTH</u> Line and <u>1815</u> Feet From The <u>WEST</u> Line Section <u>12</u> Township <u>20S</u> Range <u>37E</u> NMPM <u>LEA</u> COUNTY

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPERATION <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input checked="" type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	PERF/ACIDIZE/FRAC <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

PRIOR TO WORKOVER THIS WELL PRODUCED FROM THE SKAGS ABO FORMATION, WORKOVER ADDED TUBB PRODUCTION TO MAKE IT A DUALY COMPLETED WELL IN THE SKAGGS ABO AND THE MONUMENT TUBB ZONES.

4/27/94-5/28/94

- MIRU. KILL WELL WITH 2% KCL WATER. TOH W/ PROD. EQUIP. SET RBP AT 6700. TEST BACK SIDE TO 500#. OK.
  - SET PACKER @ 6125'. PERF @ 6360' - 6451' @ 2 SPF  
ACIDIZE TUBB PERFS WITH 3500 GALS., 15% NEFE. MAXP=3800, AVIR=8 BPM.
  - FRAC TUBB PERFS W/ 64000 GALS 35# XL GEL + 230060# 16/30 OTTAWA SAND. PUMP @ 38 BPM'S, P MAX = 6200 PSI.
  - TOH W/ TREATING PACKER, CLEAN OUT TO RBP. EVALUATE TUBB PRODUCTION.
  - TOH W/ RBP. TIH W/ DUAL PACKER ON ABO STRING., STAB INTO MODEL D PACKER @ 6935', SET DUAL PACKER @ 6192'. STAB INTO DUAL PACKER W/ TUBB STRING. SWAB BOTH STRINGS UNTIL FLOWING & RETURN WELL TO PRODUCTION.
- FINAL TEST: 2/BO, 0/BW, 1905/MCF FLOWING (TEST DATE 5/9/94)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Darrell J. Carriger TITLE Engineering Assistant DATE 5/21/94  
TYPE OR PRINT NAME Darrell J. Carriger Telephone No. 397-0431

(This space for State Use)

APPROVED BY ORIGINAL SIGNED BY JERRY SEXTON TITLE District Supervisor DATE JUN 23 1994

CONDITIONS OF APPROVAL, IF ANY:

ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

**RECEIVED**

**JUN 22 1994**

**JOE ROBB  
OFFICE**