

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-73

|              |  |
|--------------|--|
| TO APPLICANT |  |
| DISTRIBUTION |  |
| AMOUNT       |  |
| FILE         |  |
| RECORDS      |  |
| AND OFFICE   |  |
| OPERATOR     |  |

3a. Indicate Type of Lease  
State ☐ Fee ☒  
3. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO OBTAIN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE APPLICATION FOR PERMIT - FORM C-101 FOR SUCH PROPOSALS.)

1. Name of Operator  
☐ Oil ☒ Gas ☐ Other  
Texaco Inc.  
2. Address of Operator  
P.O. Box 728, Hobbs, New Mexico 88240  
3. Location of Well  
Section K 1980 FEET FROM THE South LINE AND 1815 FEET FROM  
4. Direction of Well  
BY LETTER West LINE, SECTION 12 TOWNSHIP 20S RANGE 37E NMPM.  
5. Elevation (Show whether DF, RT, GR, etc.)  
3562'

7. Unit Agreement Name  
8. Farm or Lease Name  
C.H. Weir A  
9. Well No.  
14  
10. Field and Pool, or Wildcat  
Skaggs Abo  
11. County  
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

|                                                                                                                                                                        |                                                                                                                      |                                                                                                                                                                                                                                  |                                                                                                                                        |
|------------------------------------------------------------------------------------------------------------------------------------------------------------------------|----------------------------------------------------------------------------------------------------------------------|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|----------------------------------------------------------------------------------------------------------------------------------------|
| <input type="checkbox"/> DRILL REMEDIAL WORK<br><input type="checkbox"/> GRABBLE ABANDON<br><input type="checkbox"/> OR ALTER CASING<br><input type="checkbox"/> OTHER | <input type="checkbox"/> PLUG AND ABANDON<br><input type="checkbox"/> CHANGE PLANS<br><input type="checkbox"/> OTHER | <input type="checkbox"/> REMEDIAL WORK<br><input type="checkbox"/> COMMENCE DRILLING OPERATIONS<br><input type="checkbox"/> CASING TEST AND CEMENT JOBS<br><input type="checkbox"/> OTHER <u>Perfed Tubb pay &amp; Stimulate</u> | <input type="checkbox"/> ALTERING CASING<br><input type="checkbox"/> PLUG AND ABANDONMENT<br><input checked="" type="checkbox"/> OTHER |
|------------------------------------------------------------------------------------------------------------------------------------------------------------------------|----------------------------------------------------------------------------------------------------------------------|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|----------------------------------------------------------------------------------------------------------------------------------------|

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rigged up. POH w/production equipment. Installed BOP.
2. Perfed Tubb 7" csg. w/2 SPF 6276, 82,90,94,6306, 14,19,30,34,42,44,48,52,56,66, 68,71,74,78,82,87, 6408,10,12,14,24,28,32,35,42,50,54,58, 6505,11,18, & 21' (76 holes). Set packer at 6200'.
3. Acidized w/14,000 gal. 15% NEFE w/120 balls. Ran and set new pkr. at 5989'.
4. Squeezed Tubb perfs 6276-6521' w/250 sx. cl "H" w/3# sx. SD displace to 6175'. Pulled pkr.
5. DOC 6134-6533'. Tested squeezed perfs. (Tubb dual completion unsuccessful). Cleanup and test.
6. Put Abo back on production as single completion.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

DATE 7/15/85  
TITLE Dist. Opr. Mgr.  
DATE JUL 18 1985  
ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT SUPERVISOR