

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	5a. Indicate Type of Lease State ☐ Fee ☒
2. Name of Operator Texaco Inc.	5. State Oil & Gas Lease No.
3. Address of Operator P.O. BOX 728, Hobbs, New Mexico 88240	7. Unit Agreement Name
4. Location of Well UNIT LETTER K 1980 FEET FROM THE South LINE AND 1815 FEET FROM THE West LINE, SECTION 12 TOWNSHIP 20-S RANGE 37-E N.M.P.M.	8. Farm or Lease Name C.H. WEIR 'A'
	9. Well No. 14
	10. Field and Pool, or Wildcat Skaggs, Drinfeld & Undesignated
15. Elevation (Show whether DF, RT, GR, etc.) 3562' (GR)	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐
PULL OR ALTER CASING ☐	OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐	ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOBS ☐	OTHER Perforate & treat ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Total Depth 7620'

Plug back Total Depth 7600'

13 3/8" OD 61# J-55 CSG Set @ 1450'.

9 5/8" OD 47# LSS Csg Set @ 4000'.

7" OD 26# & 23# J-55 Csg Set @ 7620'.

1. Perforate 7" Csg in Abo W/2-JSEF @ 7396', 99', 7404', 29', 52', 64', 70', 84', 7503', 07', 29', 35', 57', 62', 70', 79', & 7581'.
2. Set pkr. @ 7321' Acidize perms. 7396' -7581' W/ 2600 Gals. 20% NEFE Acid & 48 Ball Sealers. Flush W/ 60 Bbls. 2% KCI Water.
3. Acid Froc perms 7396-7581' W/1000 Gals. 15% NEFE Acid in 2-stages using gelled water prods ahead of each stage & 300# rock salt between stages.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Asst. Dist. Mgr. DATE 9-2-82.

ORIGINAL SIGNED BY

JERRY SEXTON

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

SEP 7 1982

C.H. Weir A #14

4. Test Well. Kill Well W/85 Bbls 2% KCl Water.
5. Perforate 7" Csg. W/ 2-JSPF IN Abo @ 7062', 64; 72; 75; 82; 85; 7106; 11; 40; 46; 48; 58; 60; 96; 7205; 24; 33; & 723⁸.
6. Set RBP @ 7315; Set Pkr. @ 6978. Acidize 7" Csg perfs. 7062'-7238' W/2700 Gals. 20% NEFE Acid W/51 Ball Sealers.
7. Reset Pkr. @ 6978; Acid-Frac Perfs. 7062'-7238' W/10,000 Gals. 15% NEFE Acid in 2 stages using 2500 gals. Gel pad ahead of each stage & 500# rock salt between stages.
8. Reset RBP @ 7596' & set RBP @ 7048' & spot 2 SX sand on plug.
9. Perforate 7" Csg W/2-JSPF from 7010'-7015' in Abo.
10. Set pkr @ 6975' Acidize perfs 7010'-7015' W/2150 gals 15% NE Acid & 6 Ball Sealers. Flushed W/52 Bbls 2% KCl Water.
11. Pull RBP @ 7048' & pkr @ 6975.
12. Ran 2 7/8" Tbg W/ pkr & set @ 6935.
13. Test & place on production.

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O.C.D.
HOBBS OFFICE