

30-025-27829

NEW MEXICO OIL CONSERVATION COMMISSION

Form O-101
Revised 1-1-65

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5A. Indicate Type of Lease	
STATE <input type="checkbox"/>	FEE <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		8. Farm or Lease Name C. H. Weir "A"	
2. Name of Operator Texaco Inc.		9. Well No. 14	
3. Address of Operator P. O. Box 3109 Midland, Texas 79702		10. Field and Pool, or Wildcat Skaggs Drinkard & Undesignated Abo	
4. Location of Well UNIT LETTER <u>K</u> LOCATED <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1815</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>12</u> TWP. <u>20-S</u> RGE. <u>37-E</u> NMPM		12. County Lea	
19. Proposed Depth 7620		19A. Formation Skaggs Drinkard Undesignated Abo Rotary	
21. Elevations (Show whether DF, RT, etc.) 3562' GR.		22. Approx. Date Work will start May 28, 1982	

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
26"	20"	94# H-40 STC	40'	Ready Mix	---
17 1/2"	13 3/8"	54.5K-55 STC	1450'	1300	Circulate
12 1/4"	9 5/8"	36# K-55 STC	4000'	1900	Circulate
8 3/4"	7"	40# S-80 STC 26# K-55 STC	7620'	1150	Circulate

Conductor Casing: Ready Mix

Surface Casing: 1100sxs Class "H" w/4% gel. 2% CaCl₂ and 1/4# flocele/sx (14.1 ppg 1.55 ft³/sx followed by 200 sxs Class "H" w/2% CaCl₂ (15.6 ppg 1.18 ft³/sx).

Intermediate Casing: 1st stage: 1500 sxs HLW w/5# gilsonite & 1/4# flocele/sx (12.4 ppg 2.00 ft³/sx) followed by 200sxs Class "H" w/2% CaCl₂ and 1/4# flocele/sx (15.6 ppg 1.18 ft³/sx). 2nd stage: 200 sxs HLW (12.7 ppg 1.84 ft³/sx) followed by 200 sxs Class "H" w/2% CaCl₂ (15.6 ppg 1.18 ft³/sx).

Production Casing: 1st stage: 150 sxs HLW w/5# gilsonite & 1/4# flocele/sx (12.4 ppg 2.00 ft³/sx) followed by 200 sxs Class "H" w/1/4" flocele/sx 15.6 ppg 1.18 ft³/sx. 2nd stage: 600 sxs HLW w/5# gilsonite & 1/4# flocele/sx (12.4 ppg 2.00 ft³/sx) followed by 200 sxs Class "H" (15.6 ppg 1.18 ft³/sx).

ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTION ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

signed R. S. Lane Title Asst. Petr. Engr. Mgr. Date 5-14-82

(This space for State Use)
ORIGINAL FILED BY

APPROVED BY ERRY J. JONES TITLE SECRETARY DATE MAY 19 1982

CONDITIONS OF APPROVAL, IF ANY:

APPROVAL VALID FOR 180 DAYS
PERMIT EXPIRES 11-19-82
UNLESS DRILLING UNDERWAY

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

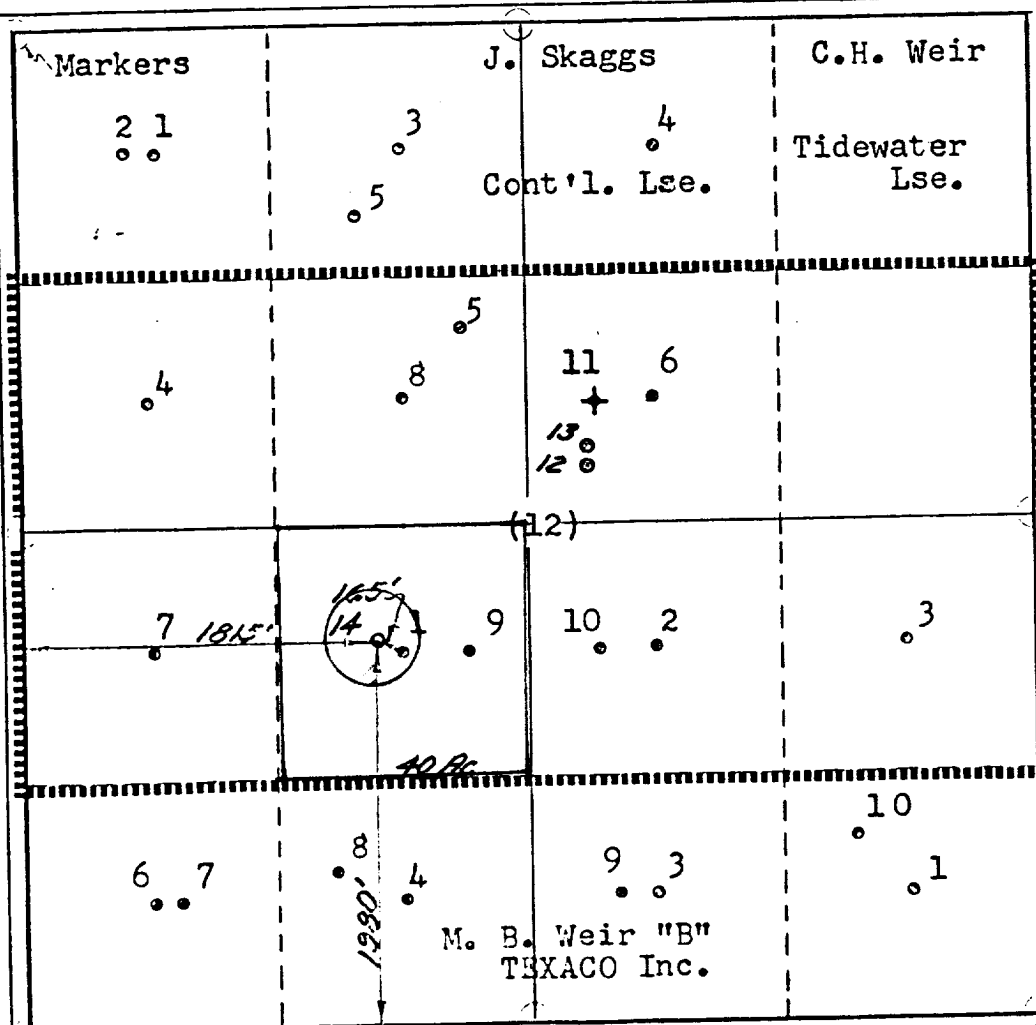
Operator TEXACO Inc.		Lease C. H. Weir "A"		Well No. 14
Unit Letter K	Section 12	Township 20 South	Range 37 East	County Lea
Actual Footage Location of Well: <div style="display: flex; justify-content: space-between;"> 1980 feet from the South line and 1815 feet from the West line Sec. 12 </div>				
Ground Level Elev. 3562'	Producing Formation Skaggs Drinkard	Pool Skaggs Drinkard	Dedicated Acreage: 40 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☒ Yes ☐ No If answer is "yes," type of consolidation Operating Agreement

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

B. L. Eiland

Name
B. L. Eiland

Position
Division Surveyor

Company
Texaco Inc.

Date
May 14, 1982

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
5-13-82

Registered Professional Engineer
and/or Land Surveyor
B. L. Eiland
B. L. Eiland

Certificate No.
4386

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT**

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Supersedes C-128
Effective 1-1-65

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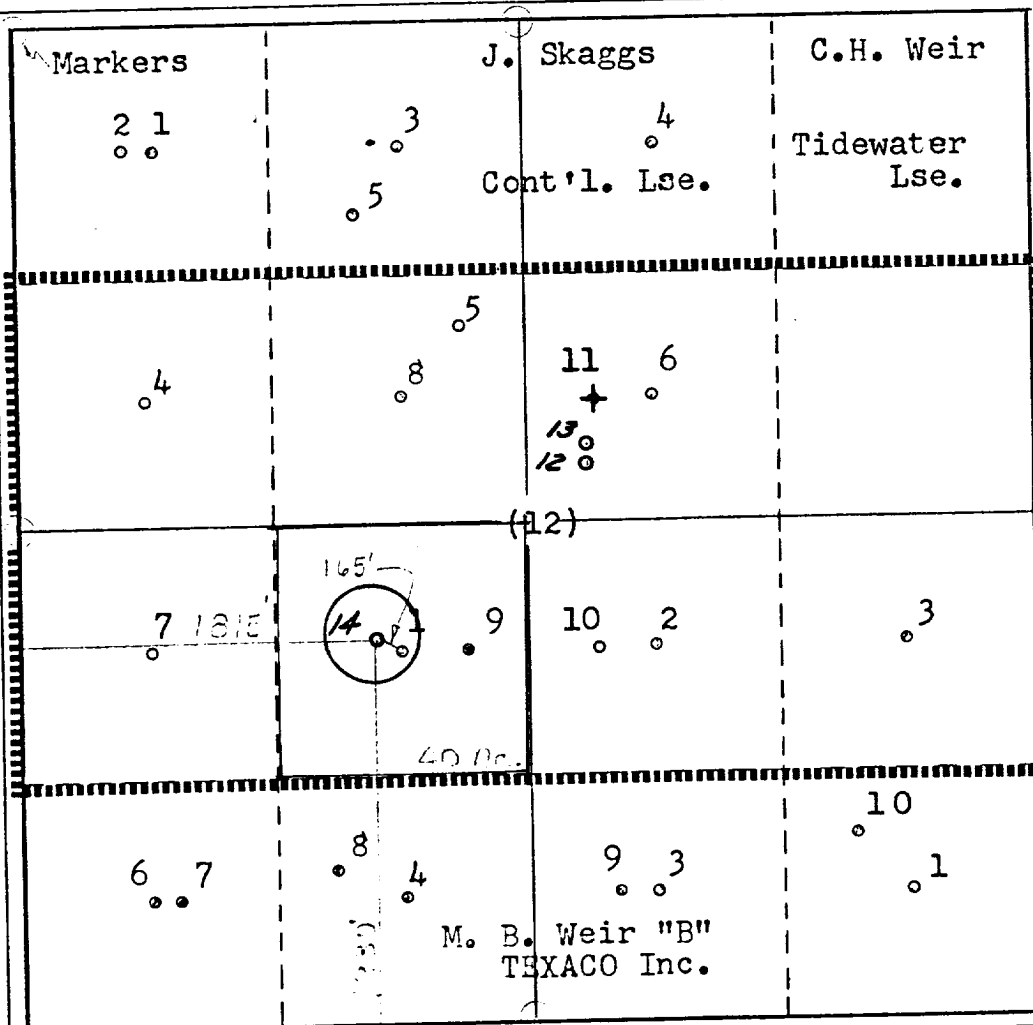
Operator TEXACO Inc.			Lease C. H. Weir "A"		Well No. 14
Unit Letter K	Section 12	Township 20 South	Range 37 East	County Lea	
Actual Footage Location of Well: 1980 feet from the South line and 1815 feet from the West line Sec. 12					
Ground Level Elev. 3562	Producing Formation Undesignated Abo	Pool Undesignated Abo		Dedicated Acreage: 40 Acres	

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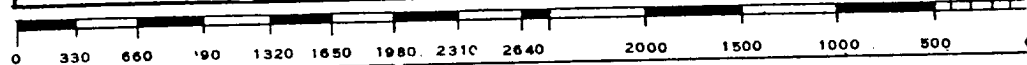
May 13, 1982

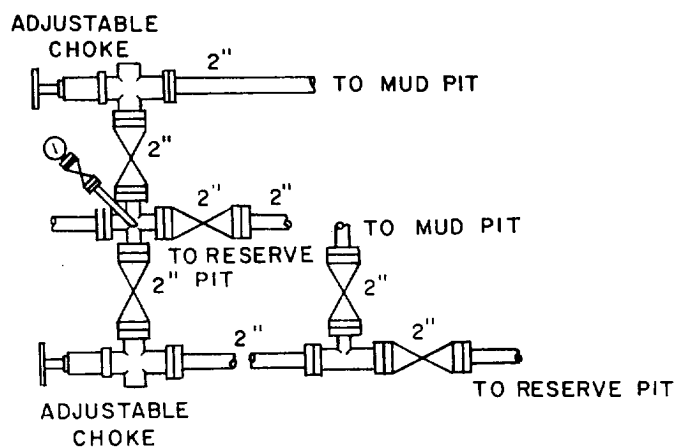
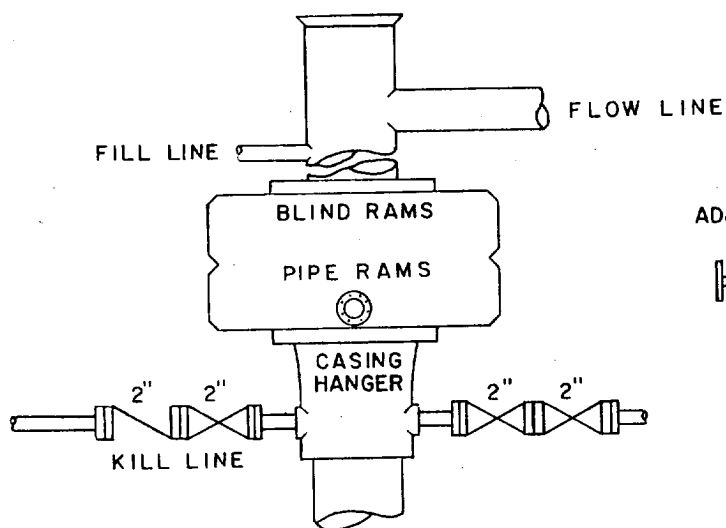
Date Surveyed
B. L. Eiland

Registered Professional Engineer
and/or Land Surveyor


B. L. Eiland

Certificate No.
4386





FOR SERVICE 2 M, SCREWED CONNECTIONS MAY BE USED INSTEAD OF FLANGED CONNECTIONS.

<div style="display: flex; justify-content: space-between; align-items: center;"> <div style="text-align: center;">  </div> <div style="text-align: center;"> TEXACO, INC. PRODUCING DEPARTMENT-U.S. (EAST) MIDLAND, TEXAS </div> <div style="text-align: center;">  </div> </div>			
EXHIBIT "A"			
SCALE: NONE	DATE	EST. NO.	DRG. NO.
DRAWN BY JWD			
CHECKED BY RDW			
APPROVED BY			

RECEIVED
MAY 1 1982
FBI
FBI