30-025-27829 NO. OF COPIES RECEIVED DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION SANTA FE Form C-101 Revised 1-1-65 FIL F 5A, Indicate Type of Lease U.S.G.S. STATE FEE LAND OFFICE 5. State Oil & Gas Lease No. OPERATOR APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK la. Type of Work 7. Unit Agreement Name DRILL 🖾 DEEPEN b. Type of Well PLUG BACK 8. Farm or Lease Name C. H. Weir "A" OIL WELL SINGLE ZONE MULTIPLE X 2. Name of Operator 9. Well No. 14 Texaco Inc 3. Address of Operator 10. Field and Pool, or Wildcat Skaggs Drinkard & Undesignated Abo P. O. Box 3109 Midland, Texas 79702 4. Location of Well UNIT LETTER K LOCATED 1980 FEET FROM THE South 1815 West 1220-S 37-E AND 12. County Lea proposed Depth 19A. Formation Skaggs Drinkard 7620 Undesignated Abo Rotary 21A. Kind & Status Plug. Bond 21B. Drilling Contractor 3562'_{GR} 22. Approx. Date Work will start May 28, 1982 23 PROPOSED CASING AND CEMENT PROGRAM SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT SIZE OF HOLE EST. TOP 26" 20" 94# H−40 STC 40' Ready Mix _ _ _ 175 1<u>3 3/8"</u> 54.5K-55 STC 1450' 1300Circulate 12½" 9 5/8" 36# K-55 STC 4000' 1900 Circulate 48# £=89 STE 8 3/4" 7" 7620' 1150Circulate Conductor Casing: Ready Mix Surface Casing: 1100sxs Class "H" w/4% gel. 2% CaCl2 and 1/4# flocele/sx (14.1 ppg 1.55 ft /sx followed by 200 sxs Class "H" w/2% CaCl2 (15.6 ppg 1.18 ft³/sx). Intermediate Casing: 1st stage: 1500 sxs HLW w/5# gilsonite & 1/4# flocele/sx (12.4ppg 2.00 ft /sx)₃followed by 200sxs Class "H" w/2% CaCl² and 1/4 flocele /sx (15.6 ppg 1.18 ft /sx). 2nd stage: 200 sxs HLW (12.7 ppg.1.84 ft /sx) followed by 200 sxs Class "H" w/2% CaCl² (15.6 ppg 1.18 ft^s/sx). Production Casing: 1st stage: 150 sxs HLW w/5# gilsonite & 1/4# flocele/sx (12.4 ppg 2.00 ft /sx) followed by 200 sxs Class "H" w/1/4" flocele/sx 15.6 ppg 1.18 ft sx). 2nd stage: 600 sxs HLW w/5# gilsonite & 1/4# flocele/sx /sx (12.4 ppg 2.00 ft /sx followed by 200 sxs Class "H" (15.6 ppg. 1.18 ft /sx. I ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCnereby certify that the information above is true and complete to the best of my knowledge and belief. Asst. Petr. Engr. Mgr. 5-14-82 ened Title Date Lane (This space for State Use) Caiginal Jishicó By MAY 19 1982 HARY BERTH PROVED BY DATE

APPROVAL VALID FOR 180 DAYS PERMIT EXPIRES 11-19-82 UNLESS DRILLING UNDERWAY

NDITIONS OF APPROVAL, IF ANY:

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

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)perator	TEXACO Inc.		L	.ease	C. H.	Weir "A	11	Well No.	
Jnit Letter	Section	Township		Range		County			
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Actual Footage Loc	ation of Well:					11	~ ~ t	5	. 12
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Ground Level Elev:	Producing Fo		1	Pool	Dur dur la da		L	4	
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X Yes		unswer is "'	yes," type of	consoli	lation	Operat:	ing Agre	eement	
If answer this form i	is "no," list the f necessary.)	owners and	l tract descr	iptions v	which have a	consolidate	d (by comm	unitization, u	nitization,
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			<u>†</u>		1		Certificate	N9.	
James Contractor					······			• .	Section 20
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NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section.

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Operator		<u> </u>	• H•	Weir "A	11	14		
Unit Letter	Section	Township		Ronge	~ ~ +	County	Lon	
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