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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form O-101
Revised 10-81

1. Indicate Type of Lease	
State ☐	Fee ☒
2. State Oil & Gas Lease No.	

10. TYPE OF WELL	
OIL WELL ☒	GAS WELL ☐ DRY ☐ OTHER _____
b. TYPE OF COMPLETION	
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐	PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

7. Unit Agreement Name

8. Farm or Lease Name
Daisy

2. Name of Operator	
MORRIS R. ANTWEIL	
3. Address of Operator	
P. O. Box 2010 Hobbs, New Mexico 88240	

9. Well No.
1

4. Location of Well	
UNIT LETTER C	LOCATED 990 FEET FROM THE North LINE AND 1980 FEET FROM

10. Field and Pool, or Wildcat
West Nadine Blinbry

THE West LINE OF SEC. 5 TWP. 20S RGE. 38E NMPM
--

11. County
Lea

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RAB, RT, GR, etc.)	19. Elev. Casinghead
9 June 82	22 June 82	4 Oct 82	3589' GR	3589' GR
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Cased By	Rotary Tools
7200'	6320'	--	--	0-7200

24. Producing Interval(s), of this completion - Top, Bottom, Name	25. Was Directional Survey Made
6064-6126 Blinbry	No

26. Type Electric and Other Logs Run	27. Was Well Cored
CNL-FDC-GR, DLLO-Rxo	No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	23#	1501'	12 1/4	750 sx circ.	None
5 1/2"	15.5 & 17.0	7200'	7 7/8	650 sx - TOC 3450'	None

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
None					2 3/8	6140'	None

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
6949, 6950, 6951, 6955, 6957, 6961, 6963, 6964, 6972, 6973, 6974, 6986, 6987, 6988, 6993, 6994 & 6995 (17 holes)	DEPTH INTERVAL
6064, 6065, 6066, 6067, 6078, 6079, 6080 & 6081 (8 holes) see attached sheet	AMOUNT AND KIND MATERIAL USED
	6949-6995 5000 gals 15% NEFE, CIBP @ 6340'
	6064-6081 2000 gals 15% NEFE, 10,000 gal. gelled

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
13 Sept 82		Pump 1 1/2" X 2" X 16' insert				Pump	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
4 Oct 82	24	--	6	3.4	8	567	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
--	--	26	3.4	8	35.3		

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Used for fuel	McDonald

35. List of Attachments
Deviation Summary, Logs

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

James Hillard

TITLE

Agent

DATE

23 Oct 82

