

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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SANTA FE		
FILE		
U.S.O.S.		
LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease  
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator MORRIS R. ANTWEIL	8. Farm or Lease Name DAISY
3. Address of Operator P. O. Box 2010, Hobbs, New Mexico 88240	9. Well No. 1
4. Location of Well UNIT LETTER C 990 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 5 TOWNSHIP 20S RANGE 38E NMPM.	10. Field and Pool, or Whidcat Undesignated
15. Elevation (Show whether DF, RT, GR, etc.) 3589' GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER Perforate & Treat <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 7200'; PBTD 6320'. Perforated Blinbry with single shots at 6064, 6065, 6066, 6067, 6078, 6079, 6080 & 6081'. Acidized with 2000 gals 15% NEFE acid & 20 ball sealers. Treated at 4.7 BPM & 4600 psi. ISIP 2900; 15 min SIP 2600. Swabbed load back. Had good oil show. Attempted to fracture with gelled water & sand. Had 10,000 gals fluid & 57 sx sand pumped when screened out. Was pumping at 13.7 BPM & 6700 psi before screenout. Tubing & casing split. Found hole in casing @ 2705'. Set retrievable packer & pumped 500 sx Class "C" cement containing 4% gel and 18% Salt. SI over weekend. Tested casing to 2000 psi. Cleaned out hole to 6320'. Acidized with 6000 gals gelled water pad, 7000 gals 28% NEFE acid & 3000 gals gelled water overflush at 10 BPM & 5700 psi. ISIP 2900; 15 min SIP 2680. Swabbed & flowed load back. Swab tested 1.6 bbl water & .4 BO per hour. Ran rods & pump.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Jerry Seaton</u>	TITLE <u>Agent</u>	DATE <u>16 Aug. 82</u>
ORIGINAL SIGNED BY JERRY SEATON	TITLE	DATE <u>AUG 18 1982</u>
APPROVED BY	TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY: SUPR.		