

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
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SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	8. Farm or Lease Name
MORRIS R. ANTWEIL	DAISY
3. Address of Operator	9. Well No.
P. O. Box 2010, Hobbs, New Mexico 88240	1
4. Location of Well	10. Field and Pool, or Wildcat
UNIT LETTER C 990 FEET FROM THE North LINE AND 1980 FEET FROM	Undesignated
THE West LINE, SECTION 5 TOWNSHIP 20S RANGE 38E N.M.P.M.	
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
3589' GR	Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Perforate & Treat

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 7200'; PBTD 7167'. Tested casing to 2000 psi - 30 mins - OK. Perforated Drinkard interval with single shots at 6949, 6950, 6951, 6955, 6957, 6961, 6963, 6964, 6972, 6973, 6974, 6986, 6987, 6988, 6993, 6994 & 6995' (17 holes). Set packer at 6898'. Swabbed down with no show. Acidized perfs with 5000 gals 15% acid at 5.3 BPM & 6250 psi. Dropped 36 ball sealers. ISIP 3000, 15 min SIP 2400. Recovered load. Swab tested 2 Bbl water per hour with trace of oil. Set cast iron bridge plug at 6340' & capped with 20' cement. Prepare to perforate Blinbry interval.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Les Clements TITLE Agent DATE July 20, 1982

Orig. Signed by

APPROVED BY Les Clements

TITLE

DATE

JUL 21 1982

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED  
JUL 20 1982  
200  
RECORDS OFFICE