— Submit 5 Copies Appropriate District Office DISTRICT I	State of New Mexico Energy, Minerals and Natural Resources Department				Form C-104 Revised 1-1-89 See Instructions at Bottom of Page		
P.U. Box 1980, Hobbs, NM 88240	OIL CONSERVATION DIVISION P.O. Box 2088						
DISTRICT II P.O. Drawer DD, Artenia, NM 88210	Sa	P.O. Bo Inta Fe, New Me	xico 87504-2088				
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 I.	REQUEST F	OR ALLOWAB	LE AND AUTHO	GAS			
Operator				Well A	PI No.		
CROSS TIMBERS OPERA	ATING COMPAN			I			
P. O. Box 50847, Mi	idland, Texa	is 79710	Other (Please e	xplain)	<u></u>		
Reason(s) for Filing (Check proper bax) New Well	Change li	a Transporter of:					
Recompletion	Oil L. Casinghead Gas	Dry Gas					
If change of operator give name Cross	s Timbers Pi	roduction Co	mpany, 810 Ho	uston STre orth, Texa	eet, Suite 2 as 76102	000	
IL DESCRIPTION OF WELL A	AND LEASE					Lease No.	
Lesse Name MC CALLISTER	Well No. 3		nebry, West	Kille C Sinte, 1	· / · > I	ee	
Location				980 -	Wes	t Line	
Unit LetterC	;660		Line and		et From The		
Section 8 Township	<u>, 205</u>	Range 38E	<u>, NMPM,</u>	Lea		County	
III. DESIGNATION OF TRANS			RAL GAS Address (Give address to		norm of this form is to	he sent)	
Name of Authorized Transporter of Oil Pride Pipeline Com	DANV or Coude		P. O. Box 24	36, Abile	ne, Texas	79604	
Name of Authorized Transporter of Casinghead Gas XX or Dry Gas Address (Give address to which approved copy of this form is to be sent)						be sent) 0 88265	
Warren Petroleum C If well produces oil or liquida,	Uait Sec_	Twp. Rge. 205 38E			When ? 11-2-82		
give location of tanks. If this production is commingled with that f	M 5	مصدي مسيمي المسيمي الم	L			••••••••••••••••••••••••••••••••••••••	
IV. COMPLETION DATA			New Well Workove	r Deepen	Plug Back Same R	es'v Diff Res'v	
Designate Type of Completion -	- (X)	11 Gas Well			<u> </u>		
Date Spudded	Date Compl. Ready	to Prod.	Total Depth P.B.T.D.		P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation			Top Oil/Gas Pay Tubing Depth		Tubing Depth		
Perforations			Depth Ca		Depth Casing Shoe		
	7110010		CEMENTING REC	ORD	<u> </u>		
HOLE SIZE	TUBING, CASING AND CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT		
V. TEST DATA AND REQUES	T FOR ALLOV	VABLE	<u> </u>				
OIL WELL (Test must be after r	recovery of total volum	re of load oil and mus	be equal to or exceed top Producing Method (Flor	o allowable for thi w. nump. eat lift.	is depth or be for full 2 etc.)	(4 hows.)	
Date First New Oil Run To Tank	Date of Test		Floorens means (Frent Party				
Length of Test	Tubing Pressure		Casing Pressure		Choke Size		
Actual Prod. During Test	Oil - Bbls.		Water - Bbls.		Gas- MCF		
			<u></u>		,,,,,	·	
GAS WELL Actual Frod. Test - MCF/D	Length of Test		Bbis. Condenmis/MMCF		Oravity of Condensate		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)		Casing Pressure (Shut-In)		Choke Size		
VL OPERATOR CERTIFIC	ATE OF CON	PI JANCE					
) hereby certify that the rules and regul Division have been complied with and	lations of the Oil Con I that the information (servation given above		ONSERV	ATION DIV		
is true and complete to the best of my	knowledge and belief		Date Appro		a		
Lany B	Orig. Signed by By By Geologist						
Signature Larry B. McDonald		roduction		G	eclogist		
Printed Name 6-1-91	(915) 683		Title		<u></u>		
Date		Telephone No.	Dule 1104				

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.
3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
4) Separate Form C-104 must be filed for each pool in multiply completed wells.

