

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

McCallister

8. Well No.

3

9. Pool name or Wildcat

West Nadine Blinebry

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
Cross Timbers Production Company

3. Address of Operator
P. O. Box 50847, Midland, Texas 79710

4. Well Location
Unit Letter C : 660 Feet From The North Line and 1980 Feet From The West Line
Section 8 Township 20S Range 38E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3,569' GR

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8/23/90 - Perf Blinebry @ 6,436', 6,401', 6,383', 6,376', 6,365', 6,306', 6,298', 6,294', 6,289' & 6,282'.

8/24/90 - Acidize Blinebry perfs 6,282'-6,436' w/1,100 gals 15% NEFE acid. Pkr failed.

8/27/90 - Re-acidize Blinebry perfs 6,282'-6,436' w/1,100 gals 15% NEFE acid. Pkr failed.

8/28/90 - Re-acidize Blinebry perfs 6,282'-6,436' w/1,200 gals 15% NEFE acid.

8/31/90 - Frac Blinebry perfs 6,282'-6,436' w/34,800 gals & 60,000# 20/40 ISP.

9/25/90 - P. 8 BO, 27 BW, 45 MCF, 24 hrs. Rec all load wtr (6,282'-6,436').

9/27/90 - Perf Blinebry @ 6,249', 6,235', 6,228', 6,215', 6,211', 6,205', 6,196', 6,178', 6,157', 6,139', 6,122', 6,118', 6,108', 6,100', 6,089', 6,084', 6,079', 6,074' & 6,069'.

9/28/90 - Acidize Blinebry perfs 6,069'-6,249' w/2,000 gals 15% NEFE acid.

10/03/90 - Frac Blinbry perfs 6,069'-6,249' w/26,000 gals & 33,000# 20/40 ISP.

(cont'd on back)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Gary L. Markestad

TITLE Operations Engineer

DATE 12/18/90

(915)

TELEPHONE NO. 682-8873

TYPE OR PRINT NAME Gary L. Markestad

(This space for State Use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

12. Operations Description (cont'd)

- 11/08/90 - P. 3 B0, 0 BW, 45 MCF, 24 hrs (6,069'-6,249'). All load wtr rec.
- 11/16/90 - Frac Blinebry fr/5,921'-6,015' (old perfs) w/35,121 gals & 42,783# 20/40 sd.
- 12/03/90 - P. 51 B0, 34 BW, 120 MCF, 24 hrs (5,921'-6,015'). All load wtr rec.
- 12/05/90 - Ret. RBP @ 6,025'.
- 12/07/90 - Ran tbg, rods & pmp.
- 12/17/90 - P. 33 B0, 2 BW, 70 MCF.