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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Crown Central Petroleum Corporation		8. Farm or Lease Name McCallister
3. Address of Operator 731 W. Wadley, Bldg. K, Suite 200, Midland, Texas 79705		9. Well No. 3
4. Location of Well UNIT LETTER <u>C</u> <u>660</u> FEET FROM THE <u>N</u> LINE AND <u>1980</u> FEET FROM THE <u>W</u> LINE, SECTION <u>8</u> TOWNSHIP <u>20S</u> RANGE <u>38E</u> NMPM.		10. Field and Pool, or Wildcat W. Nadine Blinbry
15. Elevation (Show whether DF, RT, GR, etc.) 3569 GL		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10/1 - 3/84 TD 7092', PBTD 6665'. Well pumping 57 BOPD, N.U. BOP, pull rods and tubing, perforate 9 holes @ 5986, 88, 90, 92, 94, 6004, 06, 11, 15 (with 3-1/8" select fire gun). Acidized new zone with 2000 gallons 15% NEFE and 200 lb. benzoic acid flakes (diverting agent). Return to pump as before.

2/5 - 10/84 5 day average pumping 151 BOPD + 0 BW.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED K.K. Kirby TITLE Petroleum Engineer DATE 10/11/84

ORIGINAL SIGNED BY JERRY SEATON

DISTRICT 1 SUPERVISOR

APPROVED BY _____

TITLE _____

DATE OCT 15 1984

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

OCT 12 1984

WASH DC