

SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Supersedes Old C-104 and C-110
Effective 1-1-65

Operator Crown Central Petroleum Corporation	
Address 731 W. Wadley, Bldg. K, Suite 200, Midland, Texas 79701	
Reason(s) for filing (Check proper box)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Other (Please explain)	

If change of ownership give name and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name McCallister	Well No. 3	Pool Name, Including Formation West Nadine-Blinebry	Kind of Lease State, Federal or Fee Fee
Location			
Unit Letter C	660	Feet From The N	Line and 1980
Line of Section 8		Township 20S	Range 38E
		NMPM, Lea	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Koch Oil Company	Address (Give address to which approved copy of this form is to be sent) Wilco Bldg, Suite 2205, Midland, Texas 79701	
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Warren Petroleum	Address (Give address to which approved copy of this form is to be sent)	
If well produces oil or liquids, give location of tanks.	Unit M	Sec. 5
	Twp. 20S	Rge. 38E
	Is gas actually connected? Yes	When November 2, 1982

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well X	Gas Well	New Well X	Workover	Deepen	Plug Back	Same Restv.	Diff. Restv.
Date Spudded August 13, 1982	Date Compl. Ready to Prod. November 3, 1982		Total Depth 7093		F.B.T.D. 6665			
Pool West Nadine-Blinebry	Name of Producing Formation Blinebry		Top Oil/Gas Pay 5921		Tubing Depth 6034			
Perforations 5921, 22, 23, 24					Depth Casing Shoe 7092			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17-1/2"	13 3/8"		20		Redi Mix			
12-1/4"	8 5/8"		1560		600 sx			
7-7/8"	5 1/2"		7092		1435 sx			

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

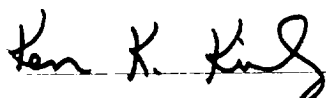
Date First New Oil Run To Tanks November 3, 1982	Date of Test November 5-10, 1982	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24 hrs.	Tubing Pressure 100#	Casing Pressure	Choke Size
Actual Prod. During Test 102	Oil-Bbls. 97	Water-Bbls. 5	Gas-MCF 112

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


K.K. Kirby
Petroleum Engineer
December 14, 1982

OIL CONSERVATION COMMISSION

APPROVED **DEC 27 1982**, 19
BY **ORIGINAL SIGNED BY**
JERRY SEXTON
TITLE **DISTRICT 1 SUPR.**

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.

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DEC 22 1982
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