Subnút 5 Cories Appropriate District Office DISTRICT_II P.O. Box 1980, Hobbs, NM 88240 DISTRICT_II P.O. Drawer DD, Artesia, NM 88210 DISTRICT_III 1000 Rio Brazos Rd., Aztec, NM 874 I. Uperator <u>CROSS_TIMBERS_OPER</u> Address <u>P. O. Box_50847</u> Reason(s) for Filing (Check proper box New Well	Energy, Minerals and OIL CONSER P.C Santa Fe, Nev REQUEST FOR ALLOV TO TRANSPORT RATING COMPANY Midland, Texas 7971	Other (Please explain)	ION Well API No. 30-025-27865	Form C-104 Revised 1-1-89 See Instructions at Bottom of Page
Change is Operator	Casinghead Usa XXX Condensate	5		
II. DESCRIPTION OF WEL	D MID LEVOE	udderk Kog37		· · · · · ·
MC CALLISTER	Well Na. Poot Name, log 4 Nadine /	hding Formation 3/2023 Blinebry, West	Kind of Lease State, Federal or Fee	Lean No. Fee
Unil LetterN	660 Feet From The	South Line and	1973	West Um
Section 5 Town		BE NMIM Lea	·	County
III. DESIGNATION OF TRA Name of Authorized Transporter of Oil	NSFORTER OF OIL AND NAT	URAL GAS Address (Give address to which ory		
Pride Pipeline Com Name of Authorized Transporter of Casi	pany	<u>P.O.Box 2436. Abil</u>	ene. Texas 70	
<u>Sid Richardson Car</u>	oghead Oas (XXX) or Dry Oas ( bon & Gas Company	Address (Give address to which ary	rowd copy of this form is	to be servi)
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. R	a. Is gas actually connected?	201 Main Stree Wheat	et, Ft.Worth, Texas
If this production is communicated with that IV. COMPLETION DATA	M 5 20S 381	Yes	11-2-82	
Designate Type of Completion	Oll Well Use Well	New Well Workover Dee	Pres Dius Bach If	
Date Spudded	Dele Compl. Ready to Prod.	Total Dirth	Pro Prog Back  Same	Rea'v Diff Res'v
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Get Pay	Tubing Depth	
Performions			Depth Caalog Show	
	TUBINO, CASINO ANI	CEMENTINO RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS	CEMENT
V. TEST DATA AND REQUES	FOR ALLOWADLE	1_1		
Dets First New Oil Rus To Tank	ecovery of total volume of load oil and mu	i be equal to or exceed top allowable fo	r this depth or be for full	24 hours.)
Length of Test		Producing Method (Flow, pump, gas	lýl, elc.j	
	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil - Bbis.	Water - Bbis.	Oas-MCF	·
CAS WELL Actual Frod. Test - MCF/D	Lough of Test	Bhis. Condensite/MMCP		
leating Method (pirot, back pr.)	Tubing Pressure (Shut-in)		Oravky of Condens	
	Toolog Freedore (Snut-m)	Casing Pressure (Shut-In)	Choke Size	
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the Information given above				
is true and complete to the best of my bi	nowledge and bellef.	Dale Approved	SEP 1032	
Signature Gary L. Markestad	وموجا المتعاد فالمساج بمنابة والمنابع المناز المحاف المساعة بالمساكر أوغر المكامر	BY ORIGINAL SIGNIC	DRY (COT . STORE	N 1
Gary L. Markestad	Operations Engineer	BISTRIGT I SUPERVISOR		
<u>9-8-92</u> Dete	The (915) 682-8873 Telephone No.	Title		
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

All sections of this form must be filled out for allowable on new and recompleted wells.
Fill out only, Sections 1. II. III, and VI for changes of operator, well name or number, transporter, or other such changes.
Separate Form C-104 must be filed for each pool in multiply completed wells.