## Submit 5 Copies Appropriate District Office DISTRICT 1

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions

at Bottom of Page

## OIL CONSERVATION DIVISION DISTRICT II P.O. Drawer DD, Artesia, NM 88210

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III

I.	REQ					BLE AND			N				
CROSS TIMBERS OPERATING COMPANY									WAIL APT NO. 30-025-27865				
Address										-025	- d	1365	
P. O. Box 50847, Reason(s) for Filing (Check proper box)	<u>Midlanc</u>	, Texa	15	797	10								
New Well	1	Change is	n Transis	porter o	of:	<u> </u>	her (Please ex	plain)					
Recompletion	Oil		Dry C	Jas									
Change in Operator   If change of operator give name	Casinghe			enmle			<del></del>	<del></del>					
and address of previous operator			rodi	ucti	<u>on</u>	Company	. 810 Но	uston	Street.		2000	<u> </u>	
IL DESCRIPTION OF WELL AND LEASE  Lease Name Well No.   Pool Name, Inclu						Fort Worth, Texas 76102							
MC CALLISTER								ibd of Lease late, Federal of 1					
Location		<del> </del>								<u> </u>	<u>:e</u>		
Unit Letter N	_ :66	10	. Feet F	irom II	be	South L	oe and	930	_ Feet From Th	W	est	Line	
Section 5 Townsh	ip 20S	)	Range	<u>.                                    </u>	38E	N	МРМ,	Lea				County	
III. DESIGNATION OF TRAI	VCDODTE	D OF O		m N								COUNTY	
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  Name of Authorized Transporter of Oil  Or Condensata  Or Condensata  Address (Give address to which approved copy of this form is to be sent)													
Pride Pipeline Company						P. O. Box 2436, Abilene, Texas 79604						4	
Warren Petroleum Corporati			or Dry	Ous [		Address (Give address to which approve P. O. Box 67, Monume			med copy of this	nt Now Moving 2026			
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	7		is gas actual	y connected?		hen?	riexico		88265	
If this production is commingled with that	(mm any orb	5	205	31_3	8E	Yes Yes	<u> </u>		11-2-	82			
IV. COMPLETION DATA		ci icase or j	oui, gr	AR DOUG	ណចវិត	ing order sum	ber:						
Designate Type of Completion	- (X)	Oil Well	Ţ	Ges We	ell	New Well	Workover	Deepe	Plug Back	Same Res	<b>√</b> þ	iff Res'v	
Date Spudded	Date Comp	I. Ready to	Prod.			Total Depth	L	<u> </u>	P.B.T.D.	<u></u>			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation						Top Oil/Ges Pay			1.5.1.5.				
						Top Old Cat Pay			Tubing Depth				
Perforations								Depth Casi	Depth Casing Shoe				
	T	JBING.	CASI	VO A	ND	CEMENTIN	NO PECOP	<u> </u>					
HOLE SIZE	HOLE SIZE CASING & TUBING SIZE					CEMENTING RECORD  DEPTH SET SACKS CEMENT						-	
							<del></del> -	<del></del>					
V. TEST DATA AND REQUES	T FOR A	Tawa	ni E										
OIL WELL (Test must be after re				il and i	must l	e equal to or	exceed top allo	owable for i	this death or he	for full 24 h	~~· 1		
Date First New Oil Run To Tank	be equal to or exceed top allowable for this depth or be for full 24 hours.)  Producing Method (Flow, pump, gas lift, etc.)												
length of Test		Casing Pressure Choke Size											
Annual Park Park The	Tubing Pressure												
Actual Prod. During Test	Oil - Bbls.					Water - Bbls.			Gas- MCF	Gas- MCF			
GAS WELL	<u> </u>				L		<del></del>	<del></del> -	l				
ctual Prod. Test - MCF/D Length of Test						Bola. Condens	MMCF	Onavity of C	Gravity of Condensate				
esting Method (pitot, back pr.)  Tubing Pressure (Shut-in)					_ ,	Casing Pressure (Shut-In)			25-1	Choke Size			
									Choke Size				
L OPERATOR CERTIFICATE OF COMPLIANCE								050					
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.						OIL CONSERVATION DIVISION  Date Approved							
													Lany B McDonald
Signature						By Paul Kautz							
Larry B/McDonald V-P Production Printed Name Title						Geologist							
6-1-91 Date	(91		-887		.	Title_		<del></del>					
		rechu	oos No.	•	- 11								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes

<sup>1)</sup> Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.