

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

12. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION
NEW ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator
Crown Central Petroleum Corporation

3. Address of Operator
731 W. Wadley, Bldg. K, Midland, Texas 79705

4. Location of Well
UNIT LETTER N LOCATED 660 FEET FROM THE S LINE AND 1930 FEET FROM THE W LINE OF SEC. 5 TWP. 20S RGE. 38E NMPM

7. Unit Agreement Name

8. Farm or Lease Name
McCallister

9. Well No.
4

10. Field and Pool, or Wildcat
West Nadine Blinbry

12. County
Lea

15. Date Spudded

16. Date T.D. Reached

17. Date Compl. (Ready to Prod.)
April 20, 1983

18. Elevations (DF, RKB, RT, GR, etc.)
3570.5 GL

19. Elev. Casinghead
3570

20. Total Depth
7100

21. Plug Back T.D.
6530

22. If Multiple Compl., How Many

23. Intervals Drilled By
Rotary Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name
5902-5625 Blinbry

25. Was Directional Survey Made

26. Type Electric and Other Logs Run

27. Was Well Cored

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	54.5	20'	17 1/2		
8 5/8	24	1550'	12 1/4	765 SX	
5 1/2	15.5 & 17	7100'	7 7/8	2575 SX	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	5875	5875

31. Perforation Record (Interval, size and number)
0.5" jets, 1 SPF
5902, 04, 12, 14, 16, 84, 86, 88, 90, 6000,
02, 04, 06, 15, 20, 22, 25

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL
5902-5625
AMOUNT AND KIND MATERIAL USED
4000 gal 15% HCL

33. PRODUCTION
Date First Production
April 20, 1983
Production Method (Flowing, gas lift, pumping - Size and type pump)
Flowing
Well Status (Prod. or Shut-in)
Producing

Date of Test
April 21, 1983
Hours Tested
24
Choke Size
8/64
Prod'n. For Test Period
Oil - Bbl.
314
Gas - MCF
462
Water - Bbl.
22
Gas - Oil Ratio
1/47/MCF/BBL

Flow Tubing Press.
320
Casing Pressure
0
Calculated 24-Hour Rate
Oil - Bbl.
314
Gas - MCF
462
Water - Bbl.
22
Oil Gravity - API (Corr.)
39

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold
Test Witnessed By
Kent Cearley

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Ken K. Kirby K. K. Kirby TITLE Production Engineer DATE April 25, 1983