NO. OF COPIES RECEIVED DISTR BUTION SANTA FE	-	ONSERVATION COMMISSION	Form C=194 Supersedes Old C=104 and C=110
FILE U.S.G.S,	LE AND Effective 1-1-65		
LAND OFFICE	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL G	AS
IRANSPORTER OIL			
PRORATION OFFICE			
Crown central F	Petorleum COrporation		
731 W. Wadley,	Bldg K, Midland, Texas 79	705	
Reason(s) for filing (Check proper		Other (Please explain)	
New Well	Change in Transporter of:		
Berompletion	Cili Day Ga Causis theati Gas Conster		
If change of ownership give nam			
and address of previous owner_	- <u></u>		
II. DESCRIPTION OF WELL AN	VD LEASE Well Mo. 11 col Mar	me, Including Formation	Kind of Lerne
McCallister	4 West	Nadine Blinebry	State, Federal of Fine Fee
	660 From The S	e and <u>1930</u> Feet From T	heW
_	Township 20S Runse	38E , there Lea	lounty.
· · · · · · · · · · · · · · · · · · ·	ORTER OF OIL AND NATURAL GA		
Name of Authorize's Transporter of	Cii 🗙 or Condensate 🗌	Address (Give address to which approve	
Koch Oil Compar	I <b>Y</b> Casinabead Gas or Dry Gas []	Box 1725, 1725 N. Grimes Autress (Give address to which approve	s, Hobbs, New Mexico 8824
Warren Petroleu			
If well produces oil or liquids, vive location of tanks.		is gas actually connected? When	
	M 5 20S 38E I with that from any other lease or pool,		ovember 2, 1982
IV. COMPLETION DATA			
Designa e Type of Compl		New Well Workover Deepen	Plug Back – Same Restv. Diff. Restv. X – – – – – – – – – – – – – – – – – – –
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
April 14, 1983	April 20, 1983 Name of Producing Formation	7100'	6530' Tubing Depth
West Nadine Blinebry	v Blinebry	5902'	5750'
Perforations 5902, 04, 1	2, 14, 16, 84, 86, 88, 90,	6000, 02, 04, 06, 15,	Depth Casing Shoe
20, 22, 25 (1 SPF)	TUBING, CASING, AND	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
7 1/2" 12 1/4"	<u> </u>	<u>20'</u> 1550'	Redi mix
7 7/8"	<u> </u>		765_sx 2575_sx
V TECT DATA AND BEOUEST			
OIL WELL		epth or be for full 24 hours i	
l ate First Dew Cil Run To Tanks		Producing Method (Flow, pump, gas lift, etc.)	
April 20, 1983 Length of Test	April 21, 1983 Tuking Pressure	Elowing Casing Pressure	Choke Size
24 hrs.	<u>320</u>	-0- Water-Bbis.	8/64 Gas+NOF
336	314	22	462
	<u>t</u>		·
GAS WELL Actual Fred, Test-MOF/D	Length of Test	Bbls, Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tuding Pressure	Casing Pressure	Choke Size
VL CERTIFICATE OF COMPLI	ANCE	OIL CONSERVA	TION COMMISSION
I have be on if that the relay of	and completions of the Oil Company	APPROVED APR 27	1983, 19
Commission have been complie	and regulations of the Oil Conservation ed with and that the information given the best of my knowledge and belief.		
		BYORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR	
VVVQ		TITLE This form is to be filed in compliance with RULE 1104.	
Ken J. Ju	K.K. Kirby		ompliance with RULE 1104. able for a newly drilled or deepened
	Signature)		ied by a tabulation of the deviation
Production Eng	(Title)	All sections of this form mus able on new and recompleted we	t be filled out completely for allow- lls.
April 21, 1983		Fill out Sections I. II, III,	and VI only for changes of owner,
	(Date)		er, or other such change of condition.



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