| NO. OF COFIES RECEIVED<br>DISTRIBUTION<br>SANTA FE<br>FILE<br>U.S.G.S.<br>LAND OFFICE<br>I RANSPORTER<br>OIL<br>GAS<br>OPERATOR<br>I PRORATION OFFICE  | REQUEST  | CONSERVATION COMMISSION<br>FOR ALLOWABLE<br>AND<br>ANSPORT OIL AND NATURAL  | Form C-104<br>Supersedes Old C-104 and (-1<br>Effective 1-1-65<br>GAS |
|--|--|---|---|
| Crown Central Petrole  | eum Corporation  |   |   |
| 731 W. Wadley, Bldg.<br>Reason(s) for filing (Check proper box<br>tiew Weil X<br>theorem letter<br>Change in Cynership   | Themas in Transporter of:  | Other (Please explain)  |   |
| If change of ownership give name<br>and address of previous owner  |  |   |   |
| Lease Hane   |  | neg instante farentist.   |   |
| McCallister  |  | Nadine-Drinkard   | East of Lease<br>State, Federal of Fee Fee                            |
| Unit Letter_N / 660  | Let From The S   | ne mit 1930 Feet From   | The W   |
|  | wine mig 20S Hamine  | <u></u>   |   |
| 1. DESIGNATION OF TRANSPOR   | TER OF OIL AND NATURAL CO  |   | 30 County   |
| Unne of Authorize I Transporter of Cil<br>Koch Oil Company<br>Nume of Authorized Transporter of Ca<br>Warren Petroleum   | X or Condensate  | Wilco Bldg., Suite 2201<br>Vilcos / Give address to which approved the second seco | 5. Midland, Texas 79701   |
| If well produces oil or liquids,<br>give location of tanks,  | M 5 20S 38E  | is its noticily connected? WH<br>Yes  | November 2, 1982  |
| If this production is commingled with COMPLETION DATA  | th that from any other lease or pool,  |   | 1902  |
| Designate Type of Completio  | on - (X)   | Liew Well Workover Deepen   | Plua Pack - Same Restv. Diff. Rest                                    |
| Date Spudded   | Tate Compl. Berriy to Froi.  | X   | E.B.T.D.  |
| September 5, 1982  | November 20, 1982  | 7100'   | 7100'   |
| West Nadine-Drinkard   | Drinkard   | 6930  | 7049  |
| 6930-6961  |  | · · · · · · · · · · · · · · · · · · ·   | Depth Casina Shoe   |
| HOLESIZE   | CASING & TUBING SIZE   | D CEMENTING RECORD  | SACKS CEMENT  |
| 17 1/2"  | 13 3/8"  | 20'   | Redi Mix  |
| 7 7/8"   | 8 5/8"<br>5 1/2"   | 1550'<br>7100'  | 2575 sx.  |
| V. TEST DATA AND REQUEST FO  | OR ALLOWARLE (Test must be a   | <u> </u>  |   |
| OIL WELL<br>Fate First New Cil Run To Tanks  | able for this de   | iter recovery of total volume of load oil<br>opth or be for full 24 hours)<br>I to luzing Methel (Flow, pump, gas li  |   |
| November 20, 1982  | 11/20-12/4/82  |   | ff, ctc.)   |
| Length of Test<br>24 hrs.  | Tubing Pressure<br>100#  | Pumping   | Choke Size  |
| Actual Frod, During Test   | li-BEIs.   | Water-Hbls.   | This - MAE  |
| 12.5   | 12.5   | 0   | 38 mcf  |
| GAS WELL<br>Actual Frod. Cest-MCF/D  | Leasth of Test   | Pols. Contensate 27275  | Gravity of Condensate   |
| Testing Method (pitor, back pr.)   | · · · · · · · · · · · · · · · · · · ·  | L   | Grivity of Condensate   |
|  | Tubin Greenene   | Chain 1 Frequence   | Choke Size  |
| L CERTIFICATE OF COMPLIANC   | Ъ  | OIL CONSERVA  | TION COMMISSION   |
| I hereby certify that the rules and regulations of the Oil Conservation<br>Commission have been complied with and that the information given<br>above is true and complete to the best of my knowledge and belief. |  | APPROVED  |   |
|  |  |   | •   |
| Petroleum Enginee  | Kenck K.K. Kirby   Chipsel K.K. Kirby   This form is to be filed in compliance with RULE 1104.   If this is a request for allowable for a newly drilled or deeper   well, this form must be accompanied by a tabulation of the deviat   tests taken on the well in accordance with RULE 111.   All sections of this form must be filled out completely for allowable |   |   |
| (Tin)<br>December 15, 1982<br>(Ďai   |  | able on new and recompleted we<br>Fill out Sections I, II, III,<br>well name or number, or transport  |   |