

TO JOHNSTON-MACCO - You are hereby requested to perform or attempt to perform the following service(s) or furnish the following equipment, on a rental or purchase basis, as indicated:

WELL	WELL OWNER: <u> </u>						REPORTS ADDRESS: <u> </u>							
	WELL & NO. <u>M-10117-4</u>						FIELD: <u> </u>		WILDCAT DEVELOPMENT ☐		COUNTY: <u>L-9</u>		STATE: <u>N.M.</u>	
	TESTED INTERVAL: <u>4158</u>		FT. TO <u>1233</u>		FT. <u>23</u>		TEST NO. <u>3</u>		LOCATION: <u>C-206-23E</u>					

Said well has been drilled to 4233 ft and is in good condition

The undersigned, hereinafter referred to as customer, agrees to pay you for the above specified service(s) or equipment leased or purchased, and any additional service(s) or equipment requested, at Johnston-Marco's office in Houston, Harris County, Texas, in accordance with the provisions of your current applicable price schedule.

In consideration of the prices as are set out in your current applicable price schedule, we choose to be bound by the terms and conditions set out on the reverse side hereof, including the assumption by us of the liabilities and responsibilities contained in the hold harmless and exculpatory clauses, rather than enter into a different contract and furnish you insurance against the liabilities and responsibilities herein assumed by us.

shall be obligated hereunder as Customer

CUSTOMER'S NAME		Crown Control Petroleum		ADDRESS		See below	
INVOICE MAILING ADDRESS		31 West Bradley		City		Midland, TX. 79701	
SIGNATURE				TITLE AND ADDRESS		See below	

[illegible]

					EXTRA TECHNICAL REPORTS			DATE	TIME
					MARINE OPERS INLAND ☐ OFFSHORE ☐			LEFT SHOP	7/13/82 2400
CUSHION TYPE		AMOUNT	PRESSURE	BOT CHOKE SIZE	50 103	TOOL RENTAL TIME 8+2 HRS		ON LOCATION	7/11/82 0100
				15/16	504 104	OPERATOR'S TIME 8+14 HRS		STARTED OPERATIONS	7/11/82 1230
M.F.E. SAMPLER DATA					MILEAGE _____ MILES			CEASED OPERATIONS	7/11/82 2230
					SPECIAL DATA ANALYSIS ☐			BREAKDOWN ☐	OFF LOCATION
RECOVERY		RESISTIVITY		CHL. CONTENT				RETURN SHOP	9-14 2400
80	CU. FT. GAS	RECOVERED WATER	@	°F	PPM				TOTAL TIME/ 24 HRS
	C.C. OIL	RECOVERED MUD	@	°F	3658	TOTAL			* ALL PRICES SUBJECT TO CORRECTION

300 C.C. WATER	REC. MUD FILTRATE	@	°F	PPM	HOLE DATA		
2600 GASE MUD	PIT MUD	@	°F		MFE ☒	STRADDLE ☐	☐
GRAVITY	°API	°F	PIT MUD FILTRATE	@	°F	PPM	FORMATION TESTED
GOR	CU. FT/BBL	SAMPLER PRESSURE	220				GRAYBURG
							ELEVATION
							KA
							NET PRODUCTIVE INTERVAL
							FT

INSTRUMENT DATA				MUD DATA	
INSTRUMENT NO.	1-451		1-452		
CAPACITY (P.S.I.G.)	2916		2919		
DEPTH	4227		4232		
INSIDE - OUTSIDE	in		out		
CLOCK CAP HR.	48		48		
TEMPERATURE °F.	72				
HYD. P.S.I.G.	2216				
FLOW P.S.I.G.	79	141			
S.I. P.S.I.G.	1395				
nd FLOW P.S.I.G.					
nd S... P.S.I.G.					
FLOW P.S.I.G.	169	270			
S.I. P.S.I.G.	1412				
HYD. P.S.I.G.	2232				
REMARKS:					

RECOVERY DESCRIPTION	FEET	BARRELS	% OIL	% WATER	% OTHERS	API GRAV	RESIST.	CHL PPM
TOTAL RECOVERY GAS AND OIL	577					° °	° °	
CUT DRILLING MUD WITH						° °	° °	
TRACE OF FORMATION WATER						° °	° °	
TOP						° °	° °	114.00
BOTTOM						° °	° °	109.00

JOHNSTON-MACCO P.O. BOX 36369, HOUSTON, TX 77036 A Division of Schlumberger Technology Corporation	TIME FINISHED 1240 PUMP PRESSURE P.S.I.G.	
THE ABOVE ORDERED SERVICES HAVE BEEN PERFORMED OR FURNISHED AND THE TEST ACCEPTED AS: SUCCESSFUL ☒ UNSUCCESSFUL ☐		
JOHNSTON-MACCO OPERATOR (PRINT)	JOHNSTON-MACCO DISTRICT	DATE
JAMES FRANKLIN 453 74 5704	HOBBS 1403	9-13-80
SIGNATURE CUSTOMER/AUTHORIZED REPRESENTATIVE	PLEASE PRINT SIGNATURE TO LEFT	CUSTOMER P.O. NUMBER
43169E		

RECEIVED

DEC 13 1982

REC'D.
HOBBS OFFICE