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DISTRICT II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico J, Minerals and Natural Resources Departmen

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aziec, NM \$7410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator	NV						30-	025-278	69		
ARCO OIL AND GAS COMPA	UN 1	· · · · · · · · · · · · · · · · · · ·									
BOX 1710, HOBBS, NEW N	EXICO	88240	l								
Renson(s) for Filing (Check proper box)	-				Otho	(Please explo	út)				
New Well		Change in	•		EFF	ECTIVE:	5-10	8,90	_		
Recompletion	Oil Casinghes	_	•	_	 -			7			
Change in Operator	Canada		-								
of change of operator give name										•	
IL DESCRIPTION OF WELL	AND LEA	SE						•• O	T. 1.	ease No.	
Lesse Name		Well No.			g Formation	an 010		LesseSTAT	- 1	614	
McDONALD WN STATE		30	JAI	MAT TA	AN YATES	SR GAS				.014	
Location	10	0.0	_	_ 9	TITH	990		t Prom The _	WEST	Line	
Unit LetterL	_ :19	80	. Poet Pro	m The	OUTH Line	and		F LANE INC.			
Section 24 Townshi	228		Range	361	E , NM	IPM,	L.EA			County	
0											
III. DESIGNATION OF TRAN	SPORTE	R OF O	IL ANI	NATU!	RAL GAS	alters to wh	hich approved	copy of this fe	rm is to be a	set)	
Name of Anthorized Transporter of Oil or Condensate					Address (Give address to which approved copy of this form is to be sent) P. O. BOX 1558, ERECKENRIDGE, TX 76024						
KOCH OIL CO. DIV OF K	OCH IND	LNC.	or Dry C	les [XX]	Address (Give	address to w	lich approved	copy of this fo	rm is to be a	net)	
Name of Authorized Transporter of Casinghead Gas or Dry Gas XX					BOX 158	9. TULSA	<u>ok 7</u>	102			
well produces oil or liquids, Unit			Twp				98				
give location of tanks.	i D	24	22S	36E				, 13, 63		<u>/ · </u>	
If this production is commingled with that	from any oth	er lease or	pool, give	committee	red other small						
IV. COMPLETION DATA		Oil Well		es Well	New Well	Workover	Deopee	Plug Back	Same Res'v	Diff Res'y	
Designate Type of Completion	- (X)	102			ij		<u>i </u>		l	1	
Date Spudded	Date Comp	L Ready to	o Prod.		Total Depth			P.B.T.D.			
TO UNITED BY DE DE CE MA	Name of Pr	oducine P	ormatica		Top Oil/Gas Pay			Tubing Depth			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation								Depth Casing Shoe			
Purformions								Depth Cash	g Salve		
		T TO TO IC	CASTA	IC AND	CEMENTI	NG RECOR	D	<u> </u>			
		SING & TI			<u> </u>	DEPTH SET			SACKS CEN	ENT	
HOLE SIZE	 	3110 0 11	000								
								ļ			
								 			
	OCT FOR	HOW	ADIE		L			1			
V. TEST DATA AND REQUE OIL WELL (Test must be after	ST FUR A	LLLUW Kai walume	and load o	il and must	be equal to or	exceed top all	oncible for this	depth or be	for full 24 hos	ers.)	
OIL WELL (Test must be after a Date First New Oil Run To Tank	Date of Te				Producing Me	thod (Flow, p	ury, gas lift, e	rc.)			
Defit Line Let On 1977 14 1-								Choke Size	Choke Size		
Leagth of Test	Tubing Pressure				Casing Pressure						
				Water - Bbis.			Gas- MCF				
Actual Prod. During Test	Oil - Bbls										
GAS WELL Actual Frod. Test - MCF/D	Length of	Length of Test				Bbis. Condensate/MMCP			Gravity of Condensate		
Actual Flore Lear - Michie								Choke Size			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-m)			Casing Pressure (Shut-in)			Choke Size	CROLE SIZE			
	<u></u>					<u> </u>		<u> </u>			
VL OPERATOR CERTIFIC	CATE OF	COM	PLIAN	ICE	11 (DIL CON	NSERV	ATION	DIVISION	NC	
I handle cardify that the rules and regulations of the Oil Conservation					1	J JJ.		M	AY 2 5	1999	
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					Date	Date Approved					
	سر				Daie	, , pp.046					
1 home Cas	L -				By_	Oblow					
Signature Supervisor					By ORIGINAL SIGNED BY JEARY SEXTON DISTRICT I SUPERITION						
Printed Name	ministr	acive	Tale	- A T 20 L	Title	•	″ा स्ट्राप्त्या ।	Surencia	OR		
5 - 24, 90			92-35		11110						
Date		Te	lephone N	io.	H						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.