NO. 01	COPIES RECEIVED	-			
	STRIBUTION	NEW MEXICO OU	CONSERVATION COMMISSION	5 5 6 10	
SANTA	FE		FOR ALLOWABLE	N Form C-104 Superxedes Old C-104 and C+.	
FILE			AND	Effective 1-1-65	
U.S.G.	s.	AUTHORIZATION TO TR	ANSPORT OIL AND NATU	RALGAS	
LAND	OFFICE				
TRANS	SPORTER GAS				
OPERA	ATOR				
B • <u>i</u>	ATION OFFICE	<u> </u>		· · · · · · · · · · · · · · · · · · ·	
Operator	intoo orr and c				
Address		Richfield Company			
	ox 1710, Hobbs, New (s) for filing (Check proper box		Other (Piease expla	in /	
New We		Change in Transporter of:		,	
Recompl	<u> </u>	Oil Dry G	as		
	in Ownership	Casinahead Gas 🗌 Conde			
If chang and addr	e of ownership give name ress of previous owner				
I. DESCR	VIPTION OF WELL AND	LEASE	Formation Kind	o: Lease Lease Nc.	
)onald WN State	30 Jalmat Yates	7R Gas	Federal or Fee State A=2614	
Location					
Unit	Letter ; ;		ine and <u>990</u> Fee	t From TheWest	
Line	of Section 24 To	wnship 225 Range	36E , NMPM,	Lea County	
	NATION OF TRANSDOD	TER OF OIL AND NATURAL G	AS		
Nome of	Alton OF TRANSFOR	or Condensate	Address (Give address :0 whic	h approved copy of this form is to be sent)	
i				······································	
	i Authorized Transporter of Ca aso Natural Gas Co		Address (Give address to whice Box 1384, Jal, New	h approved copy of this form is to be sent)	
		Unit Sec. Twp. Ege.	Is gas actually connected?	, When	
give loc	produces oil or liquids, cation of tanks.		No	1 h	
If this p V. COMPI	production is commingled wi	th that from any other lease or pool			
	signate Type of Completi	on - (X) Oil Well Gas Well	1 1 1 1	epen Plug Back Same Restv. Diff. Rest 	
			Total Depth	P.B.T.D.	
Date Sp		Date Compl. Ready to Prod.	3512'	3495'	
7/23	0/82 ons (DF, RKB, RT, GR, etc.,	9/2/82 Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth	
		7Rivers Qn Gas	3036'	3465'	
3457 Perfora	'.3' GR	46, 3146, 48'		Depth Casing Shoe	
		3301, 3464, 67'		3512'	
		TUBING, CASING, AN	ID CEMENTING RECORD		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
17'2"		<u>13-3/8" OD</u>	30'	2½ yds Redi mix	
124		8-5/8" OD	400'	250 sx	
7-71	8''	$4\frac{1}{2}$ " OD 2-3/8" OD	3512'	975 sx	
<u>.</u>				load oil and must be equal to or exceed top allo	
	DATA AND REQUEST F		depth or be for full 24 hours)		
Date Fa	rst New Oil Hun To Janks	Date of Test	Producing Method (Flow, pump	e, gas lift, etc.)	
Length	cí Tes:	Tubing Pressure	Cosing Pressure	Choke Size	
Actual	Prod. During Test	Cu-Et.s.	Water - Bb.s.	Gas - MCF	
GAS W			Bbis. Condensate/MMCF	Gravity of Condensate	
Actual	Prod. Test-MCF/D	Elength of Test	Bris. Condensule/ MMCr		
	65	24 hrs Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
i	S Method (pilot, back pr.)	Tarme Liesens (Punc-in)	•	-	
	mpg		<u> </u>	ERVATION COMMISSION	
	IFICATE OF COMPLIAN			201983	
I hereb	hereby certify that the rules and regulations of the Oil Conservation ommission have been complied with and that the information given		1		
Commi	ssion have been complied is true and complete to th	with and that the information given be best of my knowledge and belief	BYORIGINAL SIGNED BY		
ADDVE :			TITLE DISTRICT 1		
	•	-	i.e.		
\mathcal{O}		\mathbf{i}	This form is to be fi	led in compliance with RULE 1104. or allowable for a newly drilled or deepene	
<u>Cli</u>	abeth S.	Dust	well this form must be a	ccompanied by a tabulation of the deviation	
		nature/	tests taken on the well i	in accordance with RULE 111.	
Drlg	. Engr. (1	iile)	 All sections of this able on new and recompl 	form must be filled out completely for allow eted wells.	
10/1	4/82	· · · · · · · · · · · · · · · · · · ·	I Dill out coly Section	RE I. II. III. and VI for changes of owner receporter, or other such change of condition	
		lare '	Well name or number, or it		

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