State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Form C-104 Revised October 18, 19 Instructions on ba Submit to Appropriate District O 5 Copies

District II PO Drawer DD, Artesia, NM 88211-0719 District III

PO Box 1980, Hobbs, NM 88241-1980

District I

1000 Rio Brazos Rd., Aztec, NM 87410 District IV

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1	AMENDED	REPORT

District IV 2040 South Pacheco, Sant	a Fe, NM 87505			·					AME	NDED REP	
I.			R ALLOWA	BLE AND	AUTHOR	RIZAT	ION TO	TRA	NSPO	RT	
				² OGRID Number							
1	Operator name and Address Cross Timbers Operating Company							005380			
3000 N. Garfie		175		3				Reason for Filing Code			
Midland, Texas				5 Pool N			DHC	- Order			
30-0 25-2		⁵ Pool Name Nadine Paddock, Blinebry				⁶ Pool Code					
⁷ Property				8 Property		ebry	47400				
018315				• •	Lady			⁹ Well Number			
II. 10 Sur	face Local	ion			•		· · · · · · · · · · · · · · · · · · ·			- *	
UL or lot no. Sect			Lot. Idn	Feet from the	North/South	h Line Fe	Feet from the East/		/West line County		
	4 20S		38E		1650 South		330	330 We:		Lea	
Boti	tom Hole	 _		 							
UL or lot no. Sect				Feet from the	North/South Line		et from the	East/West line		County	
12 Lse Code 13 Pr	oducing Metho	od Code 14 G	as Connection Da	te 15 C-129 Per	mit Number	¹⁶ C-	-129 Effective	Date	¹⁷ C-12	29 Expiration Dat	
III. Oil and G	as Transp	orters									
¹⁸ Transporter OGRID		Transporter : and Addre		20 POD	21 (D/G	²² POD ULSTR Location and Description				
			ership Ltd.	06300	10 (0 1.			inpuon		
9801 Westheim Houston, TX			ite 900					L-4-20S-38E			
			rvices, Ltd	PS 06300	30 (G L	4-20S-38E	_			
UNIARRIS ESSENCIA (CONTRA PROPERTIE DE LA CONTRA PER	6 Desta Dr Midland, T		e 3300				4-203-38E				
	<u> </u>							···			
IV. Produced	Water										
²³ POD			· · · · · · · · · · · · · · · · · · ·	²⁴ POD ULS	TR Location an	nd Descrip	otion				
0630050		20S-38E				•					
V. Well Comp										·	
²⁵ Spud Date PB & DHC 8/25/99		eady Date	•		²⁸ PBTD		²⁹ Perforation		s ³⁰ DHC, DC, MC		
31 Hole Size	37 037 3.		7147′ ³² Casing & Tubing Size		6975 ' 33 Depth Set		5930-6086		34Sacks Cement		
12-1/4"			8-5/8"								
7-7/8"		5-1/2"		1500'			800 sx				
7 770		2 .	2-3/8" (tubing)		7147'				700 sx		
		2-,	376 (tubing)	-	6746				 -		
VI. Well Test I	Data	<u> </u>									
35 Date New Oil	³⁶ Gas Deli	very Date	37 Test Date	38 T	est Length	39	Tbg. Pressure	,	40 Cs	g. Pressure	
9/03/99	9/03/99		9/09/99		24 hrs		-				
⁴¹ Choke Size	⁴² Oi	1	⁴³ Water	44	Gas	ıs		⁴⁵ AOF		⁴⁶ Test Method	
5/12 (43%) $5/12 (43%)$ Thereby certify that the rules of the Oil Conservation Division have be			5/	9 (53%)				Pump			
"I hereby certify that the complied with and that the best of my knowledge."	the information	Oil Conserva n given abov	tion Division have e is true and comp	lete to		CONSI	ERVATIO	ON DIV			
Signature Wall	< . T	eed		Approved l	,	≟BY V	eri" B∀ JoyX				
Printed name: Darrin L. Steed				Title:		ELD R					
Title:				Approval D	Approval Date: NO 4 1994						
Operations Enginner Date: 9/16/99 Phone: 915/682-8873					(1) (1000						
Date: 0/16/00		Phone:	IT (COC CC==	13	•						

Printed Name

Previous Operator Signature

Title