District I

PO Box 1980, Hobbs, NM 88241-1980

District II

PO Drawer DD, Artesia, NM 88211-0719

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Form C-104 Revised October 18, 19 Instructions on ba Submit to Appropriate District O 5 Copies

☐ AMENDED REPORT

I.		RE	QUES	T FOR	ALLOWA	BLE	AND A	UTHC	RIZA	TION TO	TRAN	SPOI	RT		
¹ Operator name and Address Cross Timbers Operating Company 3000 N. Garfield, Suite 175 Midland, Texas 79705												² OGRID Number 005380 ³ Reason for Filing Code			
	exas PI Nur		J5	 	5 Deal No.						DHC - Order No. 1955				
				⁵ Pool Name							6 Pool Code				
30-0 25 · 27875 7 Property Code				West Nadine-Tubb 8 Property Name							47530 9 Well Number				
018315				Lady						1					
		ce I	Locatio	n	Luuj				1						
UL or lot no. Secti			Township			Feet fr	om the	North/South Line		Feet from the Eas		est line	County		
		4 20\$		38E			.650	South		330 V		est Lea			
11 -	m I	Hole L	ocation												
UL or lot no.	UL or lot no. Sectio		Township Range		Lot. Idn	Feet f	rom the	ne North/South Li		Feet from the	East/W	est line	County		
12 Lse Code	² Lse Code 13 Producing Method (Code ¹⁴ Gas Connection Date			¹⁵ C-129 Permit Number		r 16	C-129 Effective Date 17 C-129 Ex		9 Expiration Date				
III. Oil and Gas Transporters												······································			
¹⁸ Transporter OGRID			19 Transporter Name and Address				20 POD 21 O/G			²² POD ULSTR Location and Description					
		Petro Source Part 9801 Westheimer, S			•		0630010		0	L-4-20S-38E					
Houston, TX															
6 Desta Driv			ream Services, Ltd PS e, Suite 3300			0630030 G			L-4-20S-38E						
Midland, TX				79705											

IV. Produced Water							24 POD ULSTR Location and Description								
063005	50		L-4-20	S-38E			10000	i i Locatioi	rand Des	сприон					
V. Well Co		etio						-				-			
²⁵ Spud Dat PB & DHC 8/2				dy Date 27 TD		TD	²⁸ PBTD)	²⁹ Perforations		³⁰ DHC, DC, MC			
31 Hole Size				32Casi	7147' ng & Tubing Siz			6975 ' 33 Depth Set		6623-6646		⁴ Sacks Cement			
12-1/4"				8-5/8"			1500'			800 sx					
7-7/8"			5-1/2"			7147'					700 s	X			
	<u> </u>			2-3/8" (tubing)			6746'				·				
VI. Well To				· · · · · · · · · · · · · · · · · · ·											
³⁵ Date New (36 (Gas Delive	ery Date	ate ³⁷ Test Date		38 Test Length			³⁹ Tbg. Pressure		40 Csg. Pressure				
9/03/99 41 Choke Size		9/03/						24 hrs							
CHOKE SIZE		⁴² Oil 7/12 (57%)		:7%)	43 Water 7/12 (57%		44 Gas			⁴⁵ AOF		46 Test Method			
⁴⁷ I hereby certify that the rules of the Oil Conservation Division have be complied with and that the information given above is true and complete the best of ray knowledge and beliff,							Approved by:								
Signature: Printed name:	مسلا	<u>~ </u>	XIII	<u>X</u>					<u> </u>	<u>Mired</u>					
Darrin L. Steed							Title:								
Title: Operations Enginner							Approval Date: NOV - 4 1999								
Date: 9/16/99		Phone: 915/682			5/682-8873										
48 If this is a cha		perat	or fill in th			ne of the	previous c	perator							
	P	reviou	ıs Operato	or Signature			Print	ed Name	<u> </u>		Title		Date		