Submit 3 Copies To Appropriate District Office Energy, Minerals and Natural Resor	Form C-103
District I 1625 N. French Dr., Hobbs, NM 87240	WELL API NO. Revised March 25, 1999
District II 811 South First, Artesia, NM 87210 OIL CONSERVATION DIVIS	SION 30-025-27875
District III 2040 South Pacheco	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 District IV	STATE FEE X
2040 South Pacheco, Santa Fe, NM 87505	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG EDIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUPROPOSALS.)  1. Type of Well: Oil Well  Gas Well  Other	
2. Name of Operator	8. Well No.
Cross Timbers Operating Company	1
3. Address of Operator	9. Pool name or Wildcat
3000 N. Garfield, Suite 175 Midland, TX 79705 4. Well Location	West Nadine Paddock, Blinebry
Unit Letter <u>L</u> : 1650 feet from the South	line and 330 feet from the West line
Section 4 Township 20S Range	38E NMPM County Lea
10. Elevation (Show whether DR, RKB, RT, GR, etc.)  GR 3583'	
11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK  PLUG AND ABANDON  REMED	IAL WORK ALTERING CASING
TEMPORARILY ABANDON	NCE DRILLING OPNS. PLUG AND ABANDONMENT
PULL OR ALTER CASING MULTIPLE CASING CEMEN	TEST AND
OTHER: OTHER:	Perf Blinebry & DHC w/Tubb
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.	
8/25/99-9/3/99 MIRU W/S unit. RIH & perf'd Drinkard @ 6998-6988' w/1 JSPF (6 holes). Perf'd Blinebry (6,086-5,930' w/1 JSPF (18 holes). Acidized Drinkard perfs fr/6,988-6,998' w/600 gals 15% NEFE HCl. Swbc 15 BW. Set CIBP @ 6,975'. Dump bailed 2 sx cmt on top of CIBP. Set RBP @ 6,150' & tstd to 1000 psig, held OK. Acidized Blinebry perfs fr/5,930-6,086' w/1,650 gals 15% NEFE HCl & 27 - 7/8" BS. Swbd 7 BO. POH w/tbg, pkr & RBP (6150'). TIH w/prod tbg & land @ 6,746'. RIH w/pmp & rods. Hung well on. Spaced out pmp. RDMO PU. Started well to pumping. 24-hr pump test 9/9/99, rate 12 BO, 9 MCF, 12 BW.  Administrative Order DHC-1955, 6/1/98, West Nadine Paddock-Blinebery (47400) and West Nadine-Tubb (47530). DHC Tubb perfs 6623-6646' and Blinebery perfs 5930-6086'.	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
SIGNATURE Waring Stud TITLE Operations Engineer DATE 9/16/99	

ORIGINAL CALDRY Systemark APPROVED BY Conditions of approval, if any:

(This space for State use)

Type or print name Darrin L. Steed

TITLE

DATE

Telephone No. 915/682-88734

