

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**  
310 Old Santa Fe Trail, Room 206  
Santa Fe, New Mexico 87503

WELL API NO.	30-025-27875
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Lease Name or Unit Agreement Name Lady
2. Name of Operator Cross Timbers Operating Company	8. Well No. 1
3. Address of Operator 3000 N. Garfield, Ste 175, Midland, TX 79705	9. Pool name or Wildcat Nadine; Tubb, West
4. Well Location Unit Letter <u>L</u> : <u>1650</u> Feet From The <u>South</u> Line and <u>330</u> Feet From The <u>West</u> Line Section <u>4</u> Township <u>20S</u> Range <u>38E</u> NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) GR3583'	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: Recompletion ☒

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MIRU completion unit. POH w/rods & pump. Perf Drinkard @ 6,998'-6,996' & 6,990'-6,988' w/1 JSPF (6 holes). Perf Blinebry @ 6,086', 72', 46', 6,000', 5,995', 91', 89', 87', 77', 69', 66', 59', 54', 46', 38', 35', 33' and 30' w/1 JSPF (18 holes). RIH w/ treating pkr, SN & 2-3/8" J-55 production tbgt to 6,950'. Set pkr. Acidize Drinkard perfs from 6,998'-6,988' w/600 gals 15% NEFE HCl. Swab test Drinkard. If Drinkard zone is deemed to be nonproductive, RIH w/CIBP & set @  $\pm 6,975'$ . Dump ball 2 sx cmt on top. If Drinkard zone is deemed to be productive, then set RBP @  $\pm 6,150'$ . PUH w/pkr & tbgt to  $\pm 5,880'$ . Breakdown & establish injection rate down tbgt into Blinebry perfs from 6,068'-5,930' w/2% KCl wtr. Acidize Blinebry perfs from 6,086'-5,930' w/1,650 gals 15% NEFE HCl & 27 - 7/8" BS. Swab test Blinebry. Catch wtr sample for analysis. Rel pkr & RIH w/tbgt & rel pkr @  $\pm 6,150'$ . POH w/tbgt, pkr & RBP. Rerun tbgt, TAC, rods & pump. Land tbgt w/TAC @  $\pm 5,920'$  & SN below btm set of perfs. Return well to production and test.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Janice Courtney TITLE Regulatory Tech DATE 8/20/99  
TYPE OR PRINT NAME Janice Courtney TELEPHONE NO. 915/682-8873

(This space for State Use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE NOV - 4 1999

CONDITIONS OF APPROVAL, IF ANY: