

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Oil, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-025-27875
5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Lady

8. Well No.

1

9. Pool name or Wildcat

Nadine; Tubb, West

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion:

NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF. RESER. ☐ OTHER ☐

2. Name of Operator

CROSS TIMBERS OPERATING COMPANY

3. Address of Operator

3000 N. Garfield, Suite 175 Midland, Texas 79705

4. Well Location

Unit Letter L: 1650 Feet From The South Line and 330 Feet From The West Line

Section 4 Township 20S Range 38E NMPM Lea County

10. Date Spudded

11. Date T.D. Reached

12. Date Compl. (Ready to Prod.)

4/10/97

13. Elevations (DF& RKB, RT, GR, etc.)

3,583' GR 3,598' RKB

14. Elev. Casinghead

3,583'

15. Total Depth

7,147'

16. Plug Back T.D.

7,116'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

6,623'-6,646', Tubb

20. Was Directional Survey Made

21. Type Electric and Other Logs Run

GR/CCL Correlation Log

22. Was Well Cored

23.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	23	1,500'	12-1/4"	800	
5-1/2"	15.5, 17, 20	7,147'	7-7/8"	700	

24.

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD
					SIZE DEPTH SET PACKER SET
					2-3/8" 6.562 NA

26. Perforation record (interval, size, and number)

6,623', 24', 25', 26', 27', 28', 29', 30', 31', 32', 44', 45', & 46' (ttl 13 - 0.50" dia holes)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6,623'-6,646'	1650 gals 15% NEEF HCL acid & 33,000 gals XL gel wtr carryin
	122,600# 20/40 Ottawa sd.
	Sqz'd w/150 sx CI "C" amt

28.

PRODUCTION 5,987'-6,091'

Date First Production
4/10/97

Production Method (Flowing, gas lift, pumping - Size and type pump)
1-1/2" rod Pmp

Well Status (Prod. or Shut-in)
Prod

Date of Test

Hours Tested

Choke Size

Prod'n For Test Period

Oil - Bbl

Gas - MCF

Water - Bbl

Gas - Oil Ratio

Flow Tubing Press.

Casing Pressure

Calculated 24-Hour Rate

Oil - Bbl

Gas - MCF

Water - Bbl

Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

Jim Baker

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Ray F. Martin

Printed Name

Ray F. Martin

Title

Operations Engineer

Date 4-25-97