

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

| | |
|------------------------|-----|
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| SANTA FE | |
| FILE | |
| U.S.G.S. | |
| LAND OFFICE | |
| TRANSPORTER | OIL |
| | GAS |
| OPERATOR | |
| PRORATION OFFICE | |

I.

| | |
|---|--|
| Operator MORRIS R. ANIWEIL | |
| Address P. O. Box 2010, Hobbs, N, 88240 | |
| Reason(s) for filing (Check proper box) | Other (Please explain) |
| New Well <input checked="" type="checkbox"/> | EXEMPTED GAS MUST NOW BE EXEMPTED AFTER 11/1/82 EXEMPTION TO R-4070 |
| Recompletion <input type="checkbox"/> | |
| Change in Ownership <input type="checkbox"/> | |
| Change in Transporter of: | |
| Oil <input type="checkbox"/> | Dry Gas <input type="checkbox"/> |
| Casinghead Gas <input type="checkbox"/> | Condensate <input type="checkbox"/> |

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

| | | | | |
|---|----------------------|---|---|-------------------------|
| Lease Name LADY | Well No. 1 | Pool Name, Including Formation West Nadine Blinebry | Kind of Lease State, Federal or Fee Fee | Lease No. --- |
| Location | | | | |
| Unit Letter L : 1650 Feet From The South Line and 330 Feet From The West | | | | |
| Line of Section 4 Township 20S Range 38E , NMPM, Iea County | | | | |

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

| | | | | | | |
|--|--|------------------|--------------------|--------------------|---|------|
| Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> | Address (Give address to which approved copy of this form is to be sent) | | | | | |
| The Permian Corporation | P. O. Box 2010, Hobbs, NM 88240 | | | | | |
| Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> | Address (Give address to which approved copy of this form is to be sent) | | | | | |
| Warren Petroleum Company | P. O. Box 1589, Tulsa, OK 74102 | | | | | |
| If well produces oil or liquids, give location of tanks. | Unit L | Sec. 4 | Twp. 20S | Rge. 38E | Is gas actually connected? No | When |

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

| | | | | | | | | | |
|---|---|--|----------|--|----------|--------|-----------|-------------|--------------|
| Designate Type of Completion - (X) | | Oil Well <input checked="" type="checkbox"/> | Gas Well | New Well <input checked="" type="checkbox"/> | Workover | Deepen | Plug Back | Same Res'v. | Diff. Res'v. |
| Date Spudded July 4, 1982 | Date Compl. Ready to Prod. Aug 28, 1982 | Total Depth 7147' | | P.B.T.D. 6280' | | | | | |
| Elevations (DF, RKB, RT, GR, etc.) 3583' GR | Name of Producing Formation Blinebry | Top Oil/Gas Pay 5987 | | Tubing Depth 6143' | | | | | |
| Perforations 5987-6091 (18 holes) | | Depth Casing Shoe 7147 | | | | | | | |
| TUBING, CASING, AND CEMENTING RECORD | | | | | | | | | |
| HOLE SIZE | CASING & TUBING SIZE | DEPTH SET | | SACKS CEMENT | | | | | |
| 12-1/4" | 8-5/8" | 1500' | | 800 sx | | | | | |
| 7-7/8" | 5-1/2" | 7147' | | 700 sx | | | | | |
| | 2-3/8" | 6143' | | | | | | | |

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

| | | | |
|---|-------------------------------------|--|--------------------------|
| Date First New Oil Run To Tanks Aug 16 1982 | Date of Test Aug 31, 1982 | Producing Method (Flow, pump, gas lift, etc.) Pump | |
| Length of Test 24 | Tubing Pressure --- | Casing Pressure --- | Choke Size --- |
| Actual Prod. During Test | Oil - Bbls. 53 | Water - Bbls. 24 | Gas - MCF 76.5 |

GAS WELL

| | | | |
|----------------------------------|---------------------------|---------------------------|-----------------------|
| Actual Prod. Test-MCF/D | Length of Test | Bbls. Condensate/MMCF | Gravity of Condensate |
| Testing Method (pilot, back pr.) | Tubing Pressure (Shut-in) | Casing Pressure (Shut-in) | Choke Size |

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)

Production Clerk

(Title)

September 3, 1982

(Date)

OIL CONSERVATION COMMISSION

APPROVED **SEP 7 1982**
ORIGINAL SIGNED BY
BY **JERRY SEXTON**
DISTRICT 1 SUPR.
TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

RECEIVED

SEP 9 1982

O.C.D.
NOBIS OFFICE