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Form C-105
Revised 11-1-78

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL	
OIL WELL ☒	GAS WELL ☐ DRY ☐ OTHER _____
b. TYPE OF COMPLETION	
NEW WELL ☒	WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

7. Unit Agreement Name

8. Farm or Lease Name
LADY

2. Name of Operator

MORRIS R. ANTWEIL

3. Address of Operator

P. O. Box 2010, Hobbs, New Mexico 88240

9. Well No.
1

10. Field and Pool or Wildcat
West Nadine Blinebry

4. Location of Well

UNIT LETTER L LOCATED 1650 FEET FROM THE South LINE AND 330 FEET FROM

THE West LINE OF SEC. 4 TWP. 20S RGE. 38E NMPM

11. County
Lea

15. Date Spudded 4 July 82 16. Date T.D. Reached 15 July 82 17. Date Compl. (Ready to Prod.) 28 Aug 82 18. Elevations (DF, RAB, RT, GR, etc.) 3583' GR 19. Elev. Casinghead 3583' GR

20. Total Depth 7147' 21. Plug Back T.D. 6280' 22. If Multiple Compl., How Many -- 23. Intervals Drilled By Rotary Tools Cable Tools 0-7147 --

24. Producing Interval(s), of this completion -- Top, Bottom, Name 5987' - 6091' (Blinebry) 25. Was Directional Survey Made No

26. Type Electric and Other Logs Run CLL-FDC-GR, DLLO-RXO 27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	23#	1500	12-1/4	800 sx Circ	None
5-1/2	15.5, 17, 20	7147	7-7/8	700 sx TOC 3400	None

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
None					2-3/8	6143

31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
5987, 5991, 5993, 5996, 6000½, 6045, 6046, 6052½, 6059½, 6062½, 6064, 6066½, 6069, 6072½, 6079, 6086, 6087, & 6091. (18 holes)				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
				5987-6091	5000 gals 15% NEFE acid;
					31000 gals gelled wtr & 25000# sand

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
16 Aug 82		Pumping 1½" x 2" x 16' insert				Prod	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
31 Aug 82	24		→	53	76.5	24	1443
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
--	--	→	53	76.5	24	37.5	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented Test Witnessed By McDonald

35. List of Attachments
Logs; Deviation Summary

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Jerry Villan TITLE Agent DATE 3 Sept 82

INSTRUCTIONS

This form is to be filled with the results of the tests of the formation and logs in 2 days after the completion of any newly-drilled or deepened well. It shall be a summary of the geophysical and radioactivity logs on the well and a summary of all special tests conducted, including well stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multibore and logging items 1 through 34 shall be reported for each zone. The form is to be filled in quintuplicate except on state land, where six copies are required. See Bulletin No.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy 1565 (+2033)
 T. Salt 1648 (+1952)
 B. Salt 2670 (+ 928)
 T. Yates 2814 (+ 784)
 T. 7 Rivers _____
 T. Queen 3625 (- 27)
 T. Grayburg _____
 T. San Andres 4186 (- 588)
 T. Glorieta 5515 (-1917)
 T. Paddock _____
 T. Blinberry 5986 (-2388)
 T. Tubb 6506 (-2908)
 T. Drinkard 6855 (-3257)
 T. Abo _____
 T. Wolfcamp _____
 T. Penn. _____
 T. Cisco (Bough C) _____

T. Canyon _____
 T. Strawn _____
 T. Atoka _____
 T. Miss _____
 T. Devonian _____
 T. Silurian _____
 T. Montoya _____
 T. Simpson _____
 T. McKee _____
 T. Ellenburger _____
 T. Gr. Wash _____
 T. Granite _____
 T. Delaware Sand _____
 T. Bone Springs _____
 T. _____
 T. _____
 T. _____

Northwestern New Mexico

T. Ojo Alamo _____
 T. Kirtland-Fruitland _____
 T. Pictured Cliffs _____
 T. Cliff House _____
 T. Menefee _____
 T. Point Lookout _____
 T. Mancos _____
 T. Gallup _____
 Base Greenhorn _____
 T. Dakota _____
 T. Morrison _____
 T. Todilto _____
 T. Entrada _____
 T. Wingate _____
 T. Chinle _____
 T. Permian _____
 T. Penn. "A" _____
 T. Penn. "B" _____
 T. Penn. "C" _____
 T. Penn. "D" _____
 T. Leadville _____
 T. Madison _____
 T. Elbert _____
 T. McCracken _____
 T. Ignacio Qtzite _____
 T. Granite _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____
 No. 2, from _____ to _____
 No. 3, from _____ to _____
 No. 4, from _____ to _____
 No. 5, from _____ to _____
 No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
 No. 2, from _____ to _____ feet.
 No. 3, from _____ to _____ feet.
 No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1565	1565	Red Beds				
1565	1648	83	Anhydrite				
1648	2670	1022	Salt				
2670	2814	144	Salt, Sand, Red Shale				
2814	3625	811	Sand, Red Shale				
3625	4186	561	Sand, Red Shale				
4186	5575	1329	Red Shale, Anhy, Dolo, ls, sd				
5575	5986	471	Dolomite, Red Shale				
5986	6506	520	Dolomite, Red Shale				
6506	6855	349	Dolomite				
6855	7150	295	Limestone, Dolomite				

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