

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator MORRIS R. ANTWEIL	8. Farm or Lease Name LADY
3. Address of Operator P. O. Box 2010, Hobbs, New Mexico 88240	9. Well No. 1
4. Location of Well UNIT LETTER L 1650 FEET FROM THE South LINE AND 330 FEET FROM West LINE, SECTION 4 TOWNSHIP 20S RANGE 38E NMPM.	10. Field and Pool, or Wildcat West Nadine Drinkard
15. Elevation (Show whether DF, RT, GR, etc.) 3583' GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOBS ☒  
OTHER ☐ Perforate & Test ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 7147'; PBTD 7125'. Tested casing to 2000 psi - 30 mins - OK. Set cast iron bridge plug at 6300' and capped w/20' cement. Perforated Blinbry interval w/single jet shots at 5987, 5991, 5993, 5996, 6000½, 6045, 6046, 6052½, 6059½, 6062½, 6064, 6066½, 6069, 6072½, 6079, 6086, 6087 & 6091 (18 holes). Acidized w/5000 gals 15% NEFE acid at 6.5 BPM & 5170 psi. Balled out. ISIP 2700; 15 min SIP 2400. Swabbed & flowed load back. Swabbed 2 Bbl fluid/hr w/50-60% oil cut. Fractured down 5½" casing w/31,000 gals gelled 2% KCl water & 25,000# 20/40 sd. Treated at 28 BPM & 3500 psi. Max rate 30.4 BPM. Dropped 500# rock salt between stages. ISIP 2840; 15 min SIP 2540. Flowed and swabbed load back. Swab tested 6 BO & 4 BLW per hour. Ran rods & pump.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Jerome S. [Signature]</u>	TITLE <u>Agent</u>	DATE <u>12 August 82</u>
APPROVED BY <u>Jerome S. [Signature]</u>	TITLE <u></u>	DATE <u>Aug 13 1982</u>
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

AUG 12 1920

O.C.O.  
HONORS OFFICE