

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator MORRIS R. ANTWEIL		8. Farm or Lease Name LADY
3. Address of Operator P. O. Box 2010, Hobbs, New Mexico 88240		9. Well No. 1
4. Location of Well UNIT LETTER L 1650 FEET FROM THE South LINE AND 330 FEET FROM THE West LINE, SECTION 4 TOWNSHIP 20S RANGE 38E NMPM.		10. Field and Pool, or Wildcat West Nadine Drinkard
15. Elevation (Show whether DF, RT, GR, etc.) 3583' GR		12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spud well at 9:15 AM 4 July 82. Drilled 12 1/4" hole to 1500'. Ran 38 jts 8-5/8" 23# J-55 casing & cemented at 1500' with 500 sx Halliburton Light cement containing 5#/sk gilsonite, 1/2#/sk flocele and 2% CaCl₂, and 300 sx Class "C" with 2% CaCl₂. Plug down 10:30 AM 5 July 82. Circulated 85 sx. Volume cement slurry 1356 cu ft, approximate mixing temperature 75°F, minimum temperature in zone of interest 72°F, compressive strength at 12 hours and 60°F is 535 psi by Halliburton Lab test for Class "C" with 2% CaCl₂. After WOC 12 hours, tested casing to 2000 psi - 30 mins - OK. Drilled out with 7-7/8" bit.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Jerry Hill</u>	TITLE <u>Agent</u>	DATE <u>6 July 82</u>
ORIGINAL SIGNED BY ERRY TAYLOR		
APPROVED BY <u>JERRY TAYLOR</u>	TITLE <u>SUPR.</u>	DATE <u>JUL 8 1982</u>
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED
JUL 7 1982
O.C.D.
HOBBS OFFICE