District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 South First, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 2040 South Pacheco, Santa Fe, NM 87505

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## State of New Mexico Energy, Minerals & Natural Resources

## OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Submit to Appropriate District Office 5 Copies

## AMENDED REPORT

<u>I.</u>	REQ	UEST F	OR ALL	OWABLE	AN	D AUT	HORI	ZATIC	N TO T	RAN	SPOR	T			
<sup>1</sup> Operator name and Address									<sup>2</sup> OGRID Number						
Falcon Creek Resources, Inc.							3 1				169415 eason for Filing Code				
621 17th Street, Suite 1800												· 1			
Denver, CO 80293-0621 4 API Number							5 Pool Name				ective April 1, 2000 <sup>6</sup> Pool Code				
30-0 25-27894 Na							dine Tubb West				47530				
	perty Code	8 Property Name						9 Well Number							
256		Herman					4				1				
II. <sup>10</sup> S	Surface	Location													
UL or lot no.	Section	Township	Range	Lot. Idn	-	rom the					East/West line		County		
		38E			<u>1980</u>	South		660		West		Lea			
	Bottom Hole L		and the second		Feet	t from the North/		outh Line	Feet from the		East/West line		County		
UL or lot no.	Section	Township	Kange	LOL. IGH	reet	nom are	North South Line						county		
<sup>12</sup> Lse Code P	<sup>13</sup> Produci	ng Method Co	ode <sup>14</sup> Gas	Connection Date	15	<sup>5</sup> C-129 Permit Number		r <sup>10</sup>	<sup>6</sup> C-129 Effe	ctive Date	e	<sup>17</sup> C-129	Expiration Date		
III. Oil and Gas Transporters															
18 Transporter 19 Tra			nnsporter Name nd Address			20 POD		21 O/G		<sup>22</sup> POD ULSTR Location and Description					
017407 Petro Source Partnership Ltc 9801 Westheimer, Suite 900 Houston, TX 77042					0628310 0			F-8-20S-38E							
024650 Dynegy Midstream Services, LP 6 Desta Drive, Suite 3300						0628330 G			F-8-20S-38E						
Midland, TX 79705															
				<u> </u>	2000										
	IV. Produced Water														
23 POD 24 POD ULSTR Location and Description   0628350 F-8-20S-38E															
V. Well Completion Data					18 0000			20	ns <sup>30</sup> DHC, MC						
<sup>25</sup> Spud Date		<sup>20</sup> Re	Ready Date		27 TD		<sup>28</sup> PBTD				Perforations		392		
<sup>31</sup> Hole Size		<u> </u>	<sup>32</sup> Casing & Tubing Size		e	33 [		Pepth Set		34		Sacks Cement			
													<u></u>		
													······		
VI. Well Test Data       35 Date New Oil     36 Gas Deli		ery Date <sup>37</sup> Test Dat		te	38	Test Length		<sup>39</sup> Tbg. Pressure		<sup>40</sup> Csg. Pressure					
<sup>41</sup> Choke Size <sup>42</sup> O			<sup>43</sup> Water			44 Gas		<sup>45</sup> AOF		<sup>46</sup> Test Method					
<sup>47</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature:						OIL CONSERVATION DIVISION									
Printed name: H.J. Kagie						Title:									
Title: Chief Executive Officer						Approval Date:									
Date: March 31, 2000 Phone: 303-675-0007															
		rator fill in th		nber and name of					IMBERS esident -		OGR		NY 80 3/31/2000		
		evious Operat					nted Name				Title		Date		



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