omit 5 Copies propriate District Office STRICT 1	State of New Mexico Energy, Minerals and Natural Resources Departmen			Form C-104 Revised 1-1-89 See Instructions at Bottom of Page	
). Box 1980, Hobbs, NM 88240	OIL CONS	OIL CONSERVATION DIVISION P.O. Box 2088			
STRICT II). Drawer DD, Artesia, NM 88210	Santa Fe	, New Mex	lico 87504-2088		
STRICT III 00 Rio Brazos Rd., Aztec, NM 87410			E AND AUTHORIZA	TION	
	TO TRANSPO	ORT OIL	AND NATURAL GAS	Well API No.	/
perator				30-025	-27894
BRAVO OPERATING COMP					
P. O. Box 2160, Hobbs	s, New Mexico 882	.41	Other (Please explain)		
ew Well	Change in Transpo				
ecompletion	Oil X Dry G	_			
hange in Operator	Casinghead Gas Conde				
change of operator give name d address of previous operator					
DESCRIPTION OF WELL	AND LEASE	lame, Including	Formation	Kind of Lease State, Federal or Fee	Lease No.
Base Name Derman		rdina.	Tubb West	Suite, Pederar of Fee	Fee
partice l		Ċ.	with line and 66	O Feet From The	Vest Line
Unit Letter	: 1980_ Feet F	rom The <u>200</u>	Uth Line and 66	,	
Section 8 Township	205 Range	381	E , NMPM,	Lea	County
36000		IT NATEL	AL GAS		
I. DESIGNATION OF TRAN	SPORTER OF UIL AP		Address (Give address to which	approved copy of this form	n is to be sent) cton TX 77042
ame of Authorized Transporter of Oil Petro Source Partner	s, Ltd.		9801 Westheimer, Address (Give address to which	SUITE 900, nou	n is to be sent)
ame of Authorized Transporter of Casing	ghead Gas 🔂 or Dry	/ Gas 🗖	Address (Give address to which		
Warren Pet	I linit Sec. Twp.		is gas actually connected?	When?	- 1983
well produces oil or liquids, ve location of tanks.	E 8 120	5 38 E	yes D	$\frac{1}{10} - 392$	
this production is commingled with that	from any other lease or pool, g	ive commingli	ng order number:		
V. COMPLETION DATA	Oil Well	Gas Well	New Well Workover	Deepen Plug Back S	ame Res'v Diff Res'v
Designate Type of Completion	- (X)		Total Depth	P.B.T.D.	
Inte Spudded	Date Compl. Ready to Prod.		Total Depth	1.0.1.0	
	Name of Producing Formation		Top Oil/Gas Pay	Tubing Depth	
	LATTIC OF LLOSSON P.				
levations (DF, RKB, RT, GR, elc.)		· ·		Depth Casing	Shoe
				Depth Casing	Shoe
	TIBING CAS	ING AND	CEMENTING RECORD	<u> </u>	
erforations	TUBING, CAS	ING AND	CEMENTING RECORD DEPTH SET	<u> </u>	Shoe ACKS CEMENT
	TUBING, CAS CASING & TUBING	ING AND	CEMENTING RECORD DEPTH SET	<u> </u>	
erforations	TUBING, CAS CASING & TUBING	ING AND	CEMENTING RECORD DEPTH SET	<u> </u>	
HOLE SIZE	CASING & TUBING	3 SIZE	CEMENTING RECORD DEPTH SET	<u> </u>	
HOLE SIZE	CASING & TUBING	3 SIZE	DEPTH SET	S/	ACKS CEMENT
HOLE SIZE HOLE SIZE 7. TEST DATA AND REQUE	CASING & TUBING ST FOR ALLOWABL	3 SIZE	DEPTH SET	SI SI wable for this depth or be for	ACKS CEMENT
HOLE SIZE HOLE SIZE 7. TEST DATA AND REQUE	CASING & TUBING	3 SIZE	be equal to or exceed top allow Producing Method (Flow, pur	wable for this depth or be for up, gas lift, etc.)	ACKS CEMENT
HOLE SIZE HOLE SIZE . TEST DATA AND REQUE DIL WELL (Test must be after Date First New Oil Run To Tank	CASING & TUBING ST FOR ALLOWABL	3 SIZE	DEPTH SET	SI SI wable for this depth or be for	ACKS CEMENT
HOLE SIZE HOLE SIZE A TEST DATA AND REQUE OIL WELL (Test must be after Date Firm New Oil Run To Tank Length of Test	CASING & TUBING ST FOR ALLOWABLI recovery of total volume of loa Date of Test Tubing Pressure	3 SIZE	be equal to or exceed top allow Producing Method (Flow, pur	wable for this depth or be for up, gas lift, etc.)	ACKS CEMENT
HOLE SIZE HOLE SIZE V. TEST DATA AND REQUE DIL WELL (Test must be after Date Firm New Oil Run To Tank Length of Test	CASING & TUBING ST FOR ALLOWABLI recovery of total volume of load Date of Test	3 SIZE	be equal to or exceed top allow Producing Method (Flow, pur Casing Pressure	wable for this depth or be for p, gas lift, etc.) Choke Size	ACKS CEMENT
HOLE SIZE HOLE SIZE A TEST DATA AND REQUE DIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test	CASING & TUBING ST FOR ALLOWABLI recovery of total volume of loa Date of Test Tubing Pressure	3 SIZE	DEPTH SET be equal to or exceed top allow Producing Method (Flow, pur Casing Pressure Water - Bbis.	wable for this depth or be for this depth o	ACKS CEMENT
HOLE SIZE HOLE SIZE A TEST DATA AND REQUE DIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL	CASING & TUBING ST FOR ALLOWABLI recovery of total volume of loa Date of Test Tubing Pressure	3 SIZE	be equal to or exceed top allow Producing Method (Flow, pur Casing Pressure	wable for this depth or be for p, gas lift, etc.) Choke Size	ACKS CEMENT
HOLE SIZE HOLE SIZE /. TEST DATA AND REQUE DIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D	CASING & TUBING ST FOR ALLOWABL recovery of total volume of loa Date of Test Tubing Pressure Oil - Bbls.	3 SIZE	DEPTH SET	wable for this depth or be for this depth o	ACKS CEMENT
HOLE SIZE HOLE SIZE /. TEST DATA AND REQUE DIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL	CASING & TUBING ST FOR ALLOWABL recovery of total volume of loa Date of Test Tubing Pressure Oil - Bbis.	3 SIZE	DEPTH SET be equal to or exceed top allow Producing Method (Flow, pur Casing Pressure Water - Bbis.	vable for this depth or be for p, gas lift, etc.) Choke Size Gas-MCF Cravity of Co	ACKS CEMENT
Perforations HOLE SIZE HOLE SIZE N. TEST DATA AND REQUE DIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.)	CASING & TUBING ST FOR ALLOWABL recovery of total volume of loa Date of Test Tubing Pressure Oil - Bbis. Length of Test Tubing Pressure (Shut-in)	SIZE	DEPTH SET	wable for this depth or be for p, gas lift, etc.) Choke Size Gas-MCF Choke Size Choke Size	ACKS CEMENT
HOLE SIZE HOLE SIZE V. TEST DATA AND REQUE DIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CERTIFIC	CASING & TUBING ST FOR ALLOWABL recovery of total voluene of loa Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (Shut-in) CATE OF COMPLIA	E d oil and must	DEPTH SET	vable for this depth or be for p, gas lift, etc.) Choke Size Gas-MCF Cravity of Co	ACKS CEMENT
HOLE SIZE HOLE SIZE (Test must be after HOLE AFTER HOLE SIZE (Test must be after HOLE AF	CASING & TUBING ST FOR ALLOWABLI recovery of total volume of loa Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (Shut-in) CATE OF COMPLIA ulations of the Oil Conservation d that the information given ab	E d oil and must	DEPTH SET	Signal SERVATION [ACKS CEMENT
HOLE SIZE HOLE SIZE HOLE SIZE HOLE SIZE HOLE SIZE It WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.)	CASING & TUBING ST FOR ALLOWABLI recovery of total volume of loa Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (Shut-in) CATE OF COMPLIA ulations of the Oil Conservation d that the information given ab	E d oil and must	DEPTH SET	And the for this depth or be for p, gas lift, etc.) Choke Size Gas-MCF Choke Size SERVATION [1	ACKS CEMENT
V. TEST DATA AND REQUE DIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CERTIFIC I hereby certify that the rules and reg	CASING & TUBING ST FOR ALLOWABLI recovery of total volume of loa Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (Shut-in) CATE OF COMPLIA ulations of the Oil Conservation d that the information given ab	E d oil and must	DEPTH SET	SI wable for this depth or be for p, gas lift, etc.) Choke Size Gas- MCF Choke Size SERVATION [D	ACKS CEMENT
HOLE SIZE HOLE S	CASING & TUBING ST FOR ALLOWABLI recovery of total volume of loa Date of Test Tubing Pressure Oil - Bbis. Length of Test Tubing Pressure (Shut-in) CATE OF COMPLIA Mations of the Oil Conservation d that the information given above the showledge and belief.	E d oil and must	DEPTH SET	SERVATION [SIGNED BY JERRY SE	ACKS CEMENT
HOLE SIZE HOLE SIZE (Test must be after Date First New Oil Run To Tank Length of Test Length of Test Actual Prod. During Test GAS WELL Actual Prod. During Test GAS WELL Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Festing Method (pitot, back pr.) VI. OPERATOR CERTIFIC I hereby certify that the rules and reg Division have been complied with an is true and complete to the best of my Mac Signature Gary Fonay, (CASING & TUBING ST FOR ALLOWABLI recovery of total volume of loa Date of Test Tubing Pressure Oil - Bbis. Length of Test Tubing Pressure (Shut-in) CATE OF COMPLIA Mations of the Oil Conservation d that the information given above the showledge and belief.	E d oil and must	DEPTH SET	SI wable for this depth or be for p, gas lift, etc.) Choke Size Gas- MCF Choke Size SERVATION [D	ACKS CEMENT

· · · •

- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance Request for anowable for newly drifted of deepened went must be accompanies by modified of the filled out for allowable on new and recompleted wells.
 All sections of this form must be filled out for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells.

.

· - ·