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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator MORRIS R. ANTWEIL	
Address P. O. Box 2010, Hobbs, New Mexico 88240	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input type="checkbox"/>	Downhole commingle Tubb production with previous Blinbry completion
Recompletion <input type="checkbox"/>	
Change in Ownership <input type="checkbox"/>	
Change in Transporter of:	
Oil <input type="checkbox"/>	Dry Gas <input type="checkbox"/>
Casinghead Gas <input type="checkbox"/>	Condensate <input type="checkbox"/>

If change of ownership give name and address of previous owner

Lease Name HERMAN		Well No. 4	Pool Name, Including Formation West Nadine Blinbry-Tubb	Kind of Lease State, Federal or Fee Fee	Lease No.
Location					
Unit Letter L	1980	Feet From The South	Line and 660	Feet From The West	
Line of Section 8	Township 20S	Range 38E	NMPM,	Lea	County

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>		Address (Give address to which approved copy of this form is to be sent)			
The Permian Corporation		P. O. Box 1183, Houston, TX 77001			
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>		Address (Give address to which approved copy of this form is to be sent)			
Warren Petroleum Corporation		P. O. Box 1589, Tulsa, OK 74102			
If well produces oil or liquids, give location of tanks.	Unit F	Sec. 8	Twp. 20S	Rge. 38E	Is gas actually connected? <input checked="" type="checkbox"/> When February 25, 1983
					DHC-392

If this production is commingled with that from any other lease or pool, give commingling order number:

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Restv.	Diff. Restv.
X									
Date Spudded July 28, 1982	Date Compl. Ready to Prod. Nov. 11, 1982	Total Depth 7150'		P.B.T.D. 6200'					
Elevations (DF, RKB, RT, GR, etc.) 3566' GR	Name of Producing Formation Tubb	Top Oil/Gas Pay 6429		Tubing Depth 6487					
Perforations 6429-6437 (6 holes)		Depth Casing Shoe 7150							
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT					
12-1/4"	8-5/8"	1500		800 SX					
7-7/8"	5-1/2"	7150'		675 SX					
	2-3/8"	6487							

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)


Date First New Oil Run To Tanks March 16, 1983	Date of Test March 23, 1983	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24	Tubing Pressure --	Casing Pressure --	Choke Size --
Actual Prod. During Test	Oil-Bbls. 10.42	Water-Bbls. 0.8	Gas-MCF 23.3

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)
Agent
(Title)
March 24, 1983
(Date)

OIL CONSERVATION COMMISSION
MAR 28 1983, 19
APPROVED
BY **ORIGINAL SIGNED BY JERRY SEXTON**
DISTRICT I SUPERVISOR
TITLE

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiple wells.

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MAR 25 1983

O.C.D.
HOBBS OFFICE