

DISTRIBUTION
 SANTA FE
 FILE
 U.S.G.S.
 LAND OFFICE
 TRANSPORTER OIL
 GAS
 OPERATOR
 PRORATION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION
 REQUEST FOR ALLOWABLE
 AND
 AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form O-104
 Supersedes Old O-104 and O-106
 Effective 1-1-83

Operator
 MORRIS R. ANTWEIL
 Address
 P. O. Box 2010 Hobbs, New Mexico 88240
 Reason(s) for filing (Check proper box)
 New Well ☒ Change in Transporter of:
 Recompletion ☐ Oil ☐ Dry Gas ☐
 Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
 Other (Please explain)

If change of ownership give name
 and address of previous owner

I. DESCRIPTION OF WELL AND LEASE

Lease Name Herman	Well No. 4	Pool Name, including Formation West Nadine Blinebry	Kind of Lease State, Federal or Fee Fee	Lease No.
Location Unit Letter L , 1980 Feet From The South Line and 660 Feet From The West				
Line of Section 8 Township 20S Range 38E , NMPM, Lea County				

I. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> The Permian Corp.	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1183 - Houston, TX 77001		
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Warren Petroleum Corp.	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1589 - Tulsa, OK 74102		
If well produces oil or liquids, give location of tanks.	Unit F	Sec. 8	Twp. 20S
		Rge. 38E	Is gas actually connected? Yes
			When Feb 23, 1983

If this production is commingled with that from any other lease or pool, give commingling order number:

V. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Rest.	Diff. Rest.
X	X		X					
Date Spudded July 28, 82	Date Compl. Ready to Prod. Nov 11, 82		Total Depth 7150'		P.B.T.D. 6200'			
Elevations (DF, RKB, RT, GR, etc.) 3566' GR	Name of Producing Formation Blinebry		Top Oil/Gas Pay 5988'		Tubing Depth 6179'			
Perforations 5988, 5989½, 5993½, 5994½, 6015½, & 6016½					Depth Casing Shoe 7150'			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12 1/4	8 5/8"		1500		800 SX			
7 7/8	5 1/2"		7150		675 SX			
	2 3/8"		6179					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL


Date First New Oil Run To Tanks Nov 11, 82	Date of Test March 3, 83	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 hrs	Tubing Pressure --	Casing Pressure --	Choke Size --
Actual Prod. During Test 34 bbls	Oil-Bbls. 32	Water-Bbls. 2	Gas-MCF 31.4

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pump, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


 (Signature)
 Agent
 (Title)

March 7, 1983

OIL CONSERVATION COMMISSION

APPROVED **MAR 8 1983**
 BY **ORIGINAL SIGNED BY JERRY SEXTON**
 TITLE **DISTRICT I SUPERVISOR**

This form is to be filed in compliance with RULE 1104.
 If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
 All sections of this form must be filled out completely for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of information.

RECEIVED
MAR 7 1983
O.C.D.
HOBBS OFFICE

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