

SANTA FE
FILE
U.S.G.S.
LAND OFFICE
OPERATOR

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

UNIT NO. & GAS LEASE NO.

UNIT AGREEMENT NAME

FARM OR LEASE NAME
Herman
WELL NO.
4
FIELD AND POOL, OR WILDLAND
West Nadine Blinbry

C. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
D. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐
2. Name of Operator
MORRIS R. ANTWEIL
3. Address of Operator
P. O. Box 2010 Hobbs, New Mexico 88240
4. Location of well

UNIT LETTER I LOCATED 1980 FEET FROM THE South LINE AND 660 FEET FROM
THE West LINE OF SEC. 8 TWP. 20S RGE. 38E NMPM

15. Date Spuzzes July 28, 82 16. Date T.D. Reached Aug 11, 82 17. Date Compl. (Ready to Prod.) Nov 11, 82 18. Elevations (DF, RKB, RT, GR, etc.) 3566' GR 19. Elev. Casinghead 3566'
20. Total Depth 7150' 21. Plug Back T.D. 6200' 22. If Multiple Compl., How Many -- 23. Intervals Drilled By Rotary Tools 0-7150 Cable Tools
24. (For string intervals), of this completion - Top, Bottom, Name 5988'-6016½' Blinbry 25. Was Directional Survey Made No
26. Type of Casing and Other Logs Run CNL-FDC-GR, DLLc-Rxo 27. Was Well Cored No

CASING RECORD (Report all strings set in well)						AMOUNT PULLED
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		
8 5/8"	23	1500	12 1/4	800 sx - Circ.		None
5 1/2"	15.5 & 17	7150	7 7/8	675 sx - TOC 3230		None

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
None					2 3/8	6179'	--

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
6429, 6432, 6433, 6434, 6435 & 6437' (6 holes)		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5988, 5989½, 5993½, 5994½, 6015½ & 6016½ (6 holes)		6429-6437	2000 gals 15% NEFE acid, 5500 gals gelled water,
			4500 gals 28% NEFE
		5988-6016½	2000 gals 15% NEFE acid, 15,000 gals gelled water,
			13,500# 20/40 sand.

33. PRODUCTION
Date First Production Nov 11, 82 Production Method (Flowing, gas lift, pumping - Size and type pump) Pump 1½" X 2" X 16' insert Well Status (Prod. or Shut-in) Prod.
Date of Test March 3, 83 Hours Tested 24 Choke Size -- Prod'n. For Test Period 32 Oil - Bbl. 31.4 Gas - MCF 31.4 Water - Bbl. 2 Gas - Oil Ratio 981
Flow Tubing Press. -- Casing Pressure -- Calculated 24-Hour Rate 32 Oil - Bbl. 31.4 Gas - MCF 31.4 Water - Bbl. 2 Oil Gravity - API (Corr.) 36.8

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold Test Witnessed By McDonald

35. List of Attachments
Deviation Logs

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
SIGNED Jerry Hillman TITLE Agent DATE March 7, 1983

RECEIVED
MAR 7 1983
O.C.D.
HQBBS OFFICE