NO. OF COPIES REC	EIVED	
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
IRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		
Operator		

}	DISTRIBUTION		OR ALLOWABLE	Supersedes Old C-104 and C-110
-	SANTA FE FILE	REQUEST F	AND	Effective 1-1-65
-	u.s.g.s.	AUTHORIZATION TO TRAN	ISPORT OIL AND NATURAL GA	AS
ŀ	LAND OFFICE	AOTHORIZATION TO THE		
t	TRANSPORTER OIL			
	TRANSPORTER GAS			
	OPERATOR			
1.	PRORATION OFFICE			
	Operator MORRIS R. A	NTWEII.		·
}				
	P. O. Box 2			
ŀ	Reason(s) for filing (Check proper box)	•	Other (Please explain)	1
Ì	New Well	Change in Transporter of:		
l	Recompletion	Oil Dry Gas  Casinghead Gas Condens	ate   1500 bb1 Test:	ing Allowable
l	Change in Ownership	Custingnedu Gas content		riig riii towabi e
	If change of ownership give name			
	and address of previous owner			
11.	DESCRIPTION OF WELL AND I	EASE	rmation Kind of Lease	Lease No.
Ì	Lease Name	Well No. Pool Name, including 1 of	State Federal	or Fee Fee
	Herman	4 Undesignated	Tubb	ree
	Location L 198	South Line	and 660 Feet From T	<sub>he</sub> West
	Unit Letter;;;	Feet From The	und	
	Line of Section 8 Tow	nship 20S Range 3	88E , NMPM,	Lea County
III.	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GAS Or Condensate	Address (Give address to which approv	ed copy of this form is to be sent)
	Name of Authorized Transporter of Oil		P. O. Box 1183, House	
	The Permian Corpo	inghead Gas or Dry Gas	Address (Give address to which approv	ed copy of this form is to be sent)
	Name of Authorized Tidhisporter of Old			
	a a a a a a a a a a a a a a a a a a a	Unit Sec. Twp. Rge.	Is gas actually connected? Whe	n
	If well produces oil or liquids, give location of tanks.	L   8   20S   38E	No	
	If this production is commingled wit	h that from any other lease or pool,	give commingling order number:	
IV.	COMPLETION DATA		New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.
	Designate Type of Completio	n = (X)		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
				Tubing Depth
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
				Depth Casing Shoe
	Perforations			
	TUBING, CASING, AND CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	The state of the s	OP ALLOWARIE (Test must be a	fter recovery of total volume of load oil	and must be equal to or exceed top allow-
V.	TEST DATA AND REQUEST FOIL WELL	able for this de	pth or be for full 24 hours)	
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	, e.c.,
			Casing Pressure	Choke Size
	Length of Test	Tubing Pressure		
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
	Actual Float Salling			
	1			
	GAS WELL		Bbls. Condensate/MMCF	Gravity of Condensate
	Actual Prod. Test-MCF/D	Length of Test		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
	resitted Warner (hence) seem but			
<b>1</b> 7#	. CERTIFICATE OF COMPLIAN	CE	OIL CONSERV	ATION COMMISSION
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		\$EP 23	1982 	
		APPROVED	7.6.0 ST	
		BYJERRY SEXECIN DISTRICT 3 CHER.		
	Shoke is time and combined to the part of the same of		TITLE	_ 1.18 Pt. •
			- 11	compliance with RULE 1104.
	Im Stille	//		
1 m Hiller			well this form must be accomp	anied by a tabulation of the deviation

(Signature)

21 September 82

(Title)

well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Segurate Forms C-104 must be filed for each pool in multiply

RECEIVED SEP 2 2 1982 HOBBS OFFICE

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