

OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-7

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease  
State ☐ Fee ☒  
5. State Oil & Gas Lease No.  
--

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name --
2. Name of Operator MORRIS R. ANTWEIL	8. Farm or Lease Name HERMAN
3. Address of Operator P. O. Box 2010, Hobbs, New Mexico 88240	9. Well No. 4
4. Location of Well UNIT LETTER <u>L</u> 1980 FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>8</u> TOWNSHIP <u>20S</u> RANGE <u>38E</u> NMPM.	10. Field and Pool, or Wildcat West Nadine Drinker
15. Elevation (Show whether DF, RT, GR, etc.) 3566' GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spud well @ 7:00 AM 28 July 82. Drilled 12 1/4" hole to 1500'. Ran 37 jts 8-5/8" 23# J-55 and cemented @ 1500' w/500 sx Halliburton Light cement containing 5#/sk gilsonite, 1/4#/sk flocele & 2% CaCl2 & 300 sx Class "C" w/2% CaCl2. Plug down 3:00 PM 29 July 82. Circulated 135 sx. Volume cement slurry 1356 cu ft. Approximate mixing temperature 75°F, minimum temperature in zone of interest, 72°F, compressive strength @ 12 hours & 60°F is 535 psi by Halliburton lab test for Class "C" w/2% CaCl2. After WOC 12 hours, tested casing to 2000 psi - 30 mins - OK. Drilled out with 7-7/8" bit.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry Sexton TITLE Agent DATE 2 August 82

APPROVED BY JERRY SEXTON TITLE DISTRICT SUPR. DATE AUG 3 1982