

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-27907
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	B-1040

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name

1. Type of Well:  
OIL WELL ☐ GAS WELL ☒ OTHER

State

2. Name of Operator  
Great Western Onshore Inc.

8. Well No.

1

3. Address of Operator  
1111 Bagby, Suite 1700, Houston, Texas 77002-2595

9. Pool name or Wildcat  
Grama Ridge Morrow, East

4. Well Location  
Unit Letter C : 660 Feet From The North Line and 1980 Feet From The West Line  
Section 11 Township 22S Range 34E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)  
3554' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	Well P&A 3/2/93
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Work from 2/17/93 to 3/2/93:

- 1) Plug #1 - 100 sx cement from 12,822'-12,000'.
- 2) Plug #2 - 75 sx cement from 11,250'-10,700'.
- 3) Cut 7-5/8" casing @ 5100', would not come free. Cut at 5050', 4740', & 4491', would not come free. Cut @ 3979' - Pulled casing.
- 4) Spotted 10 sx cement at each of following cuts: 5100', 5050', 4740', & 4491'.
- 5) Plug #3 - 50 sx cement from 4,029'-3,906'.
- 6) Plug #4 - 50 sx cement from 3,600'-3,490'.
- 7) Plug #5 - 50 sx cement from 1,190'-1,070'.
- 8) Plug #6 - 15 sx cement from 50' to Surface.
- 9) Cut off wellhead and installed P&A marker.
- 10) Cleaned location. Some equipment remaining, will pick up at a later date.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kathy Carten TITLE Supervisor, E&P Support DATE 4/5/93  
TYPE OR PRINT NAME Kathy Carten TELEPHONE NO. 713/739-84

(This space for State Use)

OIL & GAS INSPECTOR

DEC 06 1993

APPROVED BY Charles L. ... TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

APR 08 1993

OCD HOBBS OFFICE