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LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> <input type="checkbox"/>
5. State Oil & Gas Lease No.
B-1040

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPLY PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL ☐ GAS ☒ OTHER ☐
1. Name of Operator
L & B Oil Company, Inc.

2. Address of Operator
2600 S. Gessner, Suite 220, Houston, Texas 77063

3. Location of Well
UNIT LETTER C 660 FEET FROM THE north LINE AND 1,980 FEET FROM
THE west LINE, SECTION II TOWNSHIP 22S RANGE 34E NMPM.

7. Unit Agreement Name
8. Farm or Lease Name
State
9. Well No.
I-21
10. Field and Pool, or Wildcat
E. Grama Ridge (Morrow)
12. County
Lea

15. Elevation (Show whether DF, RT, GR, etc.)
3,554' GR

6. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIATION WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER Atoka perforations and isolation <input checked="" type="checkbox"/>

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-1/2" liner 10,855'-13,450'. Cemented 10/27/82 w/100 sx. 75% poz and 25% "H" plus 300 sx. "H" + .6% Halad 22 + .5% CFR2 + .4% HR-5 + 1% Act "A" + 1/4% Act "B" + 90# gas check. Tagged cement above liner top at 10,340'. Pressure tested liner top to 1,500 psi (MW 12.0 ppg). 10/30/82 drilled out to PBTD 13,427'. Pressure tested liner to 2,000 psi (MW 11.7 ppg). Ran cement bond log; good bonding to isolate Atoka & Morrow zones. 11/19/82 set Otis 'WD' packer at 12,720'. 11/20/82 perforated Atoka 12,177'-12,186'. (Atoka zone tested w/retrievable packer prior to perforating Morrow zone.) 11/28/82 perforated Morrow zone 12,799'-12,822'; set Otis 'RH' packer at 12,043. Pressure tested tubing-casing annulus above 'RH' packer to 750 psi (MW 11.6 ppg).

Otis 'XA' sleeve at 12,169'; ran in closed position and has never been opened.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

CHIEF Larry Louana TITLE Engineering Assistant DATE 11/18/83

APPROVED BY JERRY SEXTON TITLE SUPERVISOR DATE DEC 14 1983