

L CONSERVATION DIVISIO  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-83

|                        |  |
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|  |
|--|
| 5a. Indicate Type of Lease<br>State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No.<br>B-1040   |

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

|  |   |
|--|---|
| 1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER                             | 7. Unit Agreement Name                                    |
| 2. Name of Operator<br>L & B Oil Company, Inc.   | 8. Farm or Lease Name<br>State                            |
| 3. Address of Operator<br>2600 S. Gessner, Suite 220, Houston, Texas 77063   | 9. Well No.<br>I-11                                       |
| 4. Location of Well<br>UNIT LETTER C 660 FEET FROM THE north LINE AND 1,980 FEET FROM THE west LINE, SECTION II TOWNSHIP 22S RANGE 34E NMPM. | 10. Field and Pool, or Wildcat<br>E. Grama Ridge (Morrow) |
| 15. Elevation (Show whether DF, RT, GR, etc.)<br>3,554' GR   | 12. County<br>Lea   |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

|  |   |   |  |
|--|---|---|--|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/>              | ALTERING CASING <input type="checkbox"/>                                   |
| TEMPORARILY ABANDON <input type="checkbox"/>   | CHANGE PLANS <input type="checkbox"/>     | COMMENCE DRILLING OPNS. <input type="checkbox"/>    | PLUG AND ABANDONMENT <input type="checkbox"/>                              |
| PULL OR ALTER CASING <input type="checkbox"/>  | OTHER <input type="checkbox"/>            | CASING TEST AND CEMENT JOB <input type="checkbox"/> | OTHER Atoka perforations and isolation <input checked="" type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-1/2" liner 10,855'-13,450'. Cemented 10/27/82 w/100 sx. 75% poz and 25% "H" plus 300 sx. "H" + .6% Halad 22 + .5% CFR2 + .4% HR-5 + 1% Act "A" + 1/4% Act "B" + 90# gas check. Tagged cement above liner top at 10,340'. Pressure tested liner top to 1,500 psi (MW 12.0 ppg). 10/30/82 drilled out to PBTD 13,427'. Pressure tested liner to 2,000 psi (MW 11.7 ppg). Ran cement bond log; good bonding to isolate Atoka & Morrow zones. 11/19/82 set Otis 'WD' packer at 12,720'. 11/20/82 perforated Atoka 12,177'-12,186'. (Atoka zone tested w/retrievable packer prior to perforating Morrow zone.) 11/28/82 perforated Morrow zone 12,799'-12,822'; set Otis 'RH' packer at 12,043. Pressure tested tubing-casing annulus above 'RH' packer to 750 psi (MW 11.6 ppg).

Otis 'XA' sleeve at 12,169'; ran in closed position and has never been opened.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

|   |                                    |                         |
|---|------------------------------------|-------------------------|
| WED <u>Caryl Evans</u>                                | TITLE <u>Engineering Assistant</u> | DATE <u>11/18/83</u>    |
| ORIGINAL FILED BY JERRY SEXTON<br>DISTRICT SUPERVISOR |                                    |                         |
| COPIED BY   | TITLE                              | DATE <u>NOV 28 1983</u> |

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G.C.D.  
KOSULS OFFICE

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