

ENERGY AND MINERALS DEPARTMENT

C CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
B-1040

1a. TYPE OF WELL

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER

7. Unit Agreement Name

b. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESER. ☐ OTHER

8. Farm or Lease Name

State

2. Name of Operator

L & B Oil Company, Inc.

9. Well No.

I-~~1~~

3. Address of Operator

2600 S. Gessner, Suite 220, Houston, Texas 77063

10. Field and Pool, or Wildcat
E. Gramma Ridge (Morrow)

4. Location of Well

UNIT LETTER C LOCATED 660 FEET FROM THE North LINE AND 1,980 FEET FROM

THE West LINE OF SEC. II TWP. 22S RGE. 34E

12. County

Lea

13. Date Spudded

8/20/82

16. Date T.D. Reached

10/20/82

17. Date Compl. (Ready to Prod.)

11/28/82

18. Elevations (LF, RKB, RT, GR, etc.)

3,554' GR

19. Elev. Casinghead

20. Total Depth

13,451

21. Plug Back T.D.

12,895

22. If Multiple Compl., How Many

NA

23. Intervals Drilled By

Rotary Tools

Cable Tools

X

24. Producing Interval(s), of this completion - Top, Bottom, Name

12,815'-822' & 12,799'-806' Morrow

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run

Dual Laterolog-Micro-SFL, Comp. Neutron-Form. Density

27. Was Well Cored

No

c. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	48	1,120	17-1/2	700 sx Halli. Lite & 200 sx "C"	none
10-3/4	51 & 45.5	5,518	12-1/4	1st stg. 500 sx, 2nd stg 1,000 sx.	none
7-5/8	29.7 & 26.4	11,200	9-1/2	" " 710 sx, " " 700 sx.	none

d. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
5-1/2	10,855	13,450	400	none	2-3/8	12,720 (CBL)	12,720 (CBL)

e. Perforation Record (Interval, size and number)

12,815-822' w/I-11/16" Enerjet @ 4 SPF
12,799-806' w/ " " " " "

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

f. PRODUCTION

First Production 11/28/82		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing					Well Status (Prod. or Shut-in) Shut In	
Date of Test 11/29/82	Hours Tested I	Choke Size 12/64	Prod'n. For Test Period →	Oil - Bbl. 0	Gas - MCF 41	Water - Bbl. 0	Gas - Oil Ratio ---	
Flow Tubing Press. 2,270	Casing Pressure 0	Calculated 24- Hour Rate →	Oil - Bbl. 0	Gas - MCF 984	Water - Bbl. 0	Oil Gravity - API (Corr.) ---		

Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented

Test Witnessed By
Kerry G. Bonner

List of Attachments

Logs & Deviation Surveys. 4pt. test will be run when well is hooked up to gas pipe line.

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

Engineering Assistant

12/10/82

711

