

OIL CONSERVATION DIVISION

Form C-103  
Revised 10-1-78

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P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Farm <input type="checkbox"/>
5. State Oil & Gas Lease No. B-1040

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator L & B Oil Company, Inc.	8. Farm or Lease Name State
3. Address of Operator 2600 S. Gessner, Suite 220, Houston, Texas 77063	9. Well No. I- <del>1</del>
4. Location of Well UNIT LETTER C 660 FEET FROM THE N LINE AND 1,980 FEET FROM THE W LINE, SECTION II TOWNSHIP 22S RANGE 34E NMPM.	10. Field and Pool, or Wildcat E. Gramma Ridge (Morrow)
15. Elevation (Show whether DF, RT, GR, etc.) 3,554' GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103.

ID 5,555.  
9/1/82, Ran 61 jts., 10-3/4", 51.00#, S-80, ST&C, 8RD, R-3 and 67 jts., 10-3/4", 45.5#, K-55, ST&C, 8RD, R-3. Set at 5,518'. DV tool at 3,784'. Cemented 1st Stage w/300 sx. Halliburton Lite + 10 lb/sx gilsonite + 1/4 lb/sx Flo-seal and 200 sx Class "C" + 5 lb/sx salt. Cemented 2nd Stage w/1,000 sx. Halliburton Lite + 15 lb/sx Flo-seal + 5 lb/sx gilsonite.

	Depth	Temp., °F	Calculated Top of Cement	Slurry Mixing Temp., °F	Cement Strength psi	Cement in Place Prior to Test Hrs.
DV Tool	3,784	98	200	90	1,300	58
Float Shoe	5,518	115	3,800	90	1,340	67

Casing tested at 1,000 psi with 8.3 ppg mud in hole (11.8 ppg EMW) for 30 minutes; no failure.

Reduced hole to 9-1/2" and resumed drilling.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Caryl Evans</u>	TITLE <u>Engineering Assistant</u>	DATE <u>10/25/82</u>
ORIGINAL SIGNED BY JERRY SEXTON	TITLE	DATE
APPROVED BY <u>DISTRICT 1 SUPR</u>	TITLE	DATE <u>OCT 28 1982</u>

RECEIVED  
OCT 26 1982  
O.C.D.  
HOBBS OFFICE