

DISTRICT I
P.O. Box 1980, Hobbs, NM 88241-1980
DISTRICT II
P.O. Box Drawer DD, Artesia, NM 88211-0719
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410
DISTRICT IV
P.O. Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-104
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

☒ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator Name and Address TEXACO EXPLORATION & PRODUCTION INC. 205 E. Bender, HOBBS, NM 88240		² OGRID Number 022351
		³ Reason for Filing Code DHC #1313 ✓
⁴ API Number 30 025 27917	⁵ Pool Name MONUMENT TUBB	⁶ Pool Code 47090
⁷ Property Code 11133	⁸ Property Name WEIR, M. B. -B-	⁹ Well No. 11

II. ¹⁰ Surface Location

Ul or lot no. N	Section 12	Township 20S	Range 37E	Lot.Idn	Feet From The 660	North/South Line SOUTH	Feet From The 2079	East/West Line WEST	County LEA
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¹¹ Bottom Hole Location

Ul or lot no.	Section	Township	Range	Lot.Idn	Feet From The	North/South Line	Feet From The	East/West Line	County
¹² Lse Code P	¹³ Producing Method Code P	¹⁴ Gas Connection Date 4/16/86	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
020667	TEXAS NEW MEXICO PIPELINE PO BOX 2528 HOBBS, NM	2472610	O	O-12-20E-37E
022345	TEXACO E & P PO BOX 3000 TULSA, OK 74102	2472630	G	O-12-20E-37E

IV. Produced Water

²³ POD 2473150	²⁴ POD ULSTR Location and Description O-12-20E-37E
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V. Well Completion Data

²⁵ Spud Date 8/6/96	²⁶ Ready Date 8/16/96	²⁷ Total Depth 7650	²⁸ PBTD 7630'	²⁹ Perforations 6309-6523'MON-TUBB
³⁰ HOLE SIZE	³¹ CASING & TUBING SIZE	³² DEPTH SET	³³ SACKS CEMENT	
17 1/2"	13 3/8"	1430'	1550 SXS	
12 1/4"	9 5/8"	4000'	1900 SXS	
8 3/4"	7"	7650'	1150 SXS	

VI. Well Test Data

³⁴ Date New Oil 8/19/96	³⁵ Gas Delivery Date 1/27/94	³⁶ Date of Test 8-19-96	³⁷ Length of Test 24 HRS	³⁸ Tubing Pressure	³⁹ Casing Pressure
⁴⁰ Choke Size	⁴¹ Oil - Bbls. 90% = .9	⁴² Water - Bbls. 100% = 1	⁴³ Gas - MCF 56% = 398	⁴⁴ AOF	⁴⁵ Test Method PUMP-GAS

⁴⁶ I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature *J. Denise Leake*

Printed Name J. Denise Leake

Title Engineering Assistant

Date 1/19/99

Telephone 397-0405

OIL CONSERVATION DIVISION

Approved By: *ORIGINAL SIGNED BY DENISE WILLIAMS*
DISTRICT SUPERVISOR

Title: _____

Approval Date: _____

⁴⁷ If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature	Printed Name	Title	Date
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