State of New Mexico

Energy, ... erals and Natural Resources Department

Form C-105 Revised 1-1-89

DISTRICT I		OIL	CONS	ERVATI	ON	DI	VISI	ON	WELL	API NO					
P.O. Box 1980, Hobbs, NM 88240 P.O. Box 2088]	30 025 27917						
DISTRICT II P.O. Box Drawer DD, Artesia, NM 88210 Santa Fe, New Mexico 87504-2088									5. In	5. Indicate Type of Lease STATE FEE FEE					
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410										6. State Oil / Gas Lea					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG															
1a. Type of Well:										7. Lease Name or Unit Agreement Name					
OIL WELL TO GAS WELL MODRY L.L. OTHER										WEIR, M. BB-					
b. Type of Completion: PLUG DIFF OTHER PLUG DIFF DHC #1313															
NEW WELL WORKOVER DEEPEN BACK HES. D										8. Well No. 11					
2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.										9. Pool Name or Wildcat					
3. Address of Operator 205 E. Bender, HOBBS, NM 88240										MONUMENT TUBB SKAGGS ABO					
4. Well Location Unit Let	er <u> </u>	660	Feet F	rom The _SOL	JTH	_Line a	and <u>20</u>	79	Fee	t From	The WE	ST	Line		
Section	12	Townsh	ip 20S		Range	37	<u>E</u>		NMPM _			LEA	COUN	TY	
				Compl. (Ready to							GR, etc.)		4. Elev.	Csghead	
10. Date Spudded 8/6/96	11. Date T.D. Re	acned	12. Date C		/16/96		3572					<u>,</u>			
15. Total Depth	16. Plug Back T.D	17. 1	Mult. Com	npl. How Many Z	ones?	1:	8. Inter	vals ed By	Rotary T	ools		Cable To	ols		
7650'	7630'		AAA Name								20. W	as Directio	nal Su	vey Made	
19. Producing Interval	s), of this completion	ON - TOP, DO	LLUIII, INGIIII LARO	5								٠			
6309-6523' MONUMENT TUBB, 7036-7088'SKAGGS ABO 21. Type Electric and Other Logs Run										22. Was Well Cored					
21. Type Electric and C															
23.	23. CASING RECORD (Report all Strings set in														
CASING SIZE	DEPTH SET HOLE SIZE						CEMENT RECORD AMOUNT POL								
13 3/8"		1430' 1			7 1/2"			15	1550 SXS						
9 5/8"		4000'		12 1	2 1/4"			19	1900SXS						
7"		7650'			8 3/4*				11	1150 SXS					
					<u> </u>							10.0500			
24. LIN			R RECORD						25.			TUBING RECORD			
SIZE	TOP	вот	гом	SACKS CEME	NT	SCREEN			SIZE		DEPTH SET		PACKER SET		
									2 3/8"	3/8"					
			i							OT 1105	OFMEN	IT COLIE	E7E [TC	
26. Perforation record (interval, size, and number)									HOT, FRACTURE, CEMENT, SQUEEZE, ETC. AMOUNT AND KIND MATERIAL USED						
					Ļ	DEP	TH INTI	HVAL		AMO	ON I AND	VIIAD IAIV	TEMAL		
				,	-										
					-										
				- BDODIIO	TION										
28.				PRODUC							We	II Status (F	Prod. o	Shut-in)	
Date First Production 8/19		/lethod (Flov iAS 2"X1 1		t, pumping - size	and t	ype pu	.mp/				PR	OD			
Date of Test	lours tested Choke Siz				Oil - Bb			Gas - MCF 712		Į.	Water - Bbl. 1		Gas - Oil Ratio		
0-13-50	24 HRS	Col	culated 24-		<u>'</u>	Gas	s - MCF		Water	- Bbl.	0	Oil Gravity	- API -(Corr.)	
Flow Tubing Press.	Casing		ır Rate	0,, 00,,								38@60 st Witnessed By			
29. Disposition of Ga	s (Sold, used for fu	el, vented, e	etc.)	•						- 1	est vvitnes	Pagn DA			
20 List Attachment	0 0														
31. I hereby certify th	nat the intermation	on both side	XIII	m is true and o	omplet jineel	te to th	he best Assist	of my ant	knowledg	je and b	elief.	DATE		1/19/99	
SIGNATURE		J. Denise									Telep	hone No.	397	-0405	
TYPE OR PRINT NAM	1G												_		

Je (W)