DISTRICT I

P.O. Box 1980, Hobbs, NM 88241-1980 DISTRICT II

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised February 10,1994

5 Copies

Instructions on back

Submit to Appropriate District Office

P.O. Box Drawer DD, Artesia, NM 88211-0719 DISTRICT III

P.O. Box 2088

OIL CONSERVATION DIVISION

1000 Rio Brazos Rd., Aztec, NM 87410 DISTRICT IV

Santa Fe, New Mexico 87504-2088

P.O. Box 2088, Santa Fe, NM 87504-2088

I.		R	EQUEST F	OR ALLO	WABLE AN	ID AL	JTHOR	ZATIO	N TO TRANSI	PORT	•		
		1 (Operator Name	and Address	S				² O	GRID N	lumber		
TEXACO EXPLORATION & PRODUCTION INC.											2351		
P.O. BOX 73	, NM 88240)					(Coned Reason for Filing Code Red (dual completion					
						pol Name NUMENT TUBB					⁸ Pool Code 47090		
⁷ Pı	roperty Cod 11133	•		⁸ Property Name M B WEIR B					9 Well No. 11				
]]. 10 Surfac	ce Locatio	on.						-			•		
UI or lot no. N	Section 12	Township 20S	Range 37E	Lot.ldn	Feet From 660	et From The North/South Lir 660 SOUTH			Feet From The 2079	he East/West Line County WEST LEA		,	
11 0-4-	! - - -			ł.,, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,					<u> </u>				
UI or lot no.	n Hole Location Section Township Range Lot.Idn Feet		Feet From	From The North/South Line			Feet From The East/West Line County		County				
12 Lse Code P	13 Produci	ng Method C	ode 14 Gas Co	onnection Date 4/16/86	e ¹⁵ C-129	Permit Number		16	129 Effective Date 17 C-129 Expiration Da		Expiration Date		
III. Oil and	d Gas Tra	nsporters	· · · · · · · · · · · · · · · · · · ·		<u> </u>				···		!		
			Transporter N and Addres	20	²⁰ POD ²¹ O/0			POD ULSTR Location and Description					
020667		TEXAS NEW MEXICO PIPELINE PO BOX 2528 HOBBS, NM					472610 O		O-12-20E-37E				
022345							TED /	G	0-12-20E-37E				
022340	,	PO BOX 3000 TULSA, OK 74102			28	REQUESTED G 2811964 G			0*12*28E-07E				
117													
	ed Water	·	·		2	4 POD	ULSTR Lo	cation and	d Description				
24	473150		····					2-20E-37	-				
	ompletion	Data							•				
	Pud Date			3/26/94		al Depti 7650	oth		²⁸ PBTD 6192'		Perforations 6309'-6523' 282 HOLES		
	HOLESIZE			SING & TUBI	1	7650	32 DEPTH SI				33 SACKS CEMENT		
17 1/2*			13 3/8"	<i>y</i>	\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	143		<u> </u>		560 SX S	J SACKS CE	INEIAI	
12 1/4"			9 5/6"				000.		1900 SXS				
8 3/4*			Į,			7660'			1150 SXS				
^{VI.} Well To	est Data	/ \							7				
			Delivery Date 1/27/94	ate 38 Date of 2/4/9					Tubing Pressure 500#		39 Cas	sing Pressure	
40 Choke Size 41 24/64		· · · · · · · · · · · · · · · · · · ·		er - Bbls.		⁴³ Gas - MOF 2408		44 AOF			st Method LOWING		
Division have	e been compli	ed with and the	ons of the Oil Con at the information lowledge and belie	given above		Ar	pproved	l Dur	CONSERVA				
Signature	Ma.	lly	!			Tif	tle:		RIGINAL SIGN DISTRICT	ED BY	JERRY SEX ERVISOR	KIUN	
Printed Name Darrell J. Carriger Title Engineering Assistant										N 2 8 1994			
•	/23/94		Teleph	one 39	97-0431	∦ A¤	phional	Date:		. ~ (
47 If this is a c	change of oper	ator fill in the C	GRID number and										
	Previou	s Operator S	Signature	Printed	d Name					Title		Date	

OPPOS