

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	3002527917
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil / Gas Lea	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

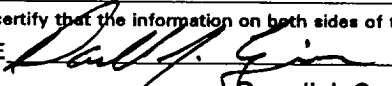
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER				7. Lease Name or Unit Agreement Name M B WEIR B	
b. Type of Completion: NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RES. <input checked="" type="checkbox"/> OTHER				8. Well No. 11	
2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.				9. Pool Name or Wildcat MONUMENT TUBB	
3. Address of Operator P.O. BOX 730, HOBBS, NM 88240					
4. Well Location Unit Letter <u>N</u> : <u>660</u> Feet From The <u>SOUTH</u> Line and <u>2079</u> Feet From The <u>WEST</u> Line Section <u>12</u> Township <u>20S</u> Range <u>37E</u> NMPM <u>LEA</u> COUNTY					
10. Date Spudded 11/7/84	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.) 3/26/94	13. Elevations (DF & RKB, RT, GR, etc.) 3572' GL	14. Elev. Ceghead	
15. Total Depth 7650	16. Plug Back T.D. 6192'	17. If Mult. Compl. How Many Zones? 2	18. Intervals Drilled By	Rotary Tools	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 6309'-6523', MON. TUBB; 7036'-7088', SKAGGS ABO				20. Was Directional Survey Made No	
21. Type Electric and Other Logs Run GAMMA RAY				22. Was Well Cored No	

CASING RECORD (Report all Strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
13 3/8"	61#	1430'	17 1/2"	1550 SXS	NONE
9 5/8"	36# & 40#	4000'	12 1/4"	1900 SXS	NONE
7"	23# & 26#	7650'	8 3/4"	1150 SXS	NONE

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
26. Perforation record (interval, size, and number) 6309'-6523' 282 HOLES -				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.			
				DEPTH INTERVAL			
				AMOUNT AND KIND MATERIAL USED			
				6309'-6523'			
				3500 GAL 15% NEFE ACID			

28. PRODUCTION							
Date First Production 3/25/94		Production Method (Flowing, gas lift, pumping - size and type pump) FLOWING				Well Status (Prod. or Shut-in) PROD	
Date of Test 2/4/94	Hours tested 24 HRS	Choke Size 24/64	Prod'n For Test Period	Oil - Bbl. 6	Gas - MCF 2408	Water - Bbl. 6	Gas - Oil Ratio 401333
Flow Tubing Press. 500#	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD						Test Witnessed By JOE TIPPY	

30. List Attachment	
31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.	
SIGNATURE 	TITLE Engineering Assistant
DATE 6/27/94	
TYPE OR PRINT NAME Darrell J. Carriger	Telephone No. 397-0431