

DISTRICT I
P.O. Box 1980, Hobbs, NM 88241-1980
DISTRICT II
P.O. Box Drawer DD, Artesia, NM 88211-0719
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410
DISTRICT IV
P.O. Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals and Natural Resources Department
OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-104
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator Name and Address TEXACO EXPLORATION & PRODUCTION INC. P.O. BOX 730, HOBBS, NM 88240		² OGRID Number 022351
		³ Reason for Filing Code (DUALY COMPLETED) RC
⁴ API Number 30 025 27917	⁵ Pool Name MONUMENT TUBB	⁶ Pool Code 47090
⁷ Property Code 11133	⁸ Property Name M B WEIR B	⁹ Well No. 11

II. ¹⁰ Surface Location

UI or lot no.	Section	Township	Range	Lot.Idn	Feet From The	North/South Line	Feet From The	East/West Line	County
N	12	20S	37E		660	SOUTH	2079	WEST	LEA

¹¹ Bottom Hole Location

UI or lot no.	Section	Township	Range	Lot.Idn	Feet From The	North/South Line	Feet From The	East/West Line	County

¹² Lse Code P	¹³ Producing Method Code F	¹⁴ Gas Connection Date 4/16/86	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date
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III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
020667	TEXAS NEW MEXICO PIPELINE PO BOX 2528 HOBBS, NM	2472610	O	O-12-20E-37E
022345	TEXACO E & P PO BOX 3000 TULSA, OK 74102	2472630 *	G	O-12-20E-37E

* Warrant for 10,000 bbls of oil
7/26/94

IV. Produced Water

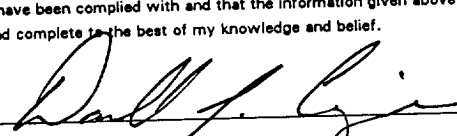
²³ POD 2473150	²⁴ POD ULSTR Location and Description O-12-20E-37E
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V. Well Completion Data

²⁵ Spud Date 11/7/84	²⁶ Ready Date 3/26/94	²⁷ Total Depth 7650	²⁸ PBTD 6192'	²⁹ Perforations 6309'-6523' 282 HOLES
³⁰ HOLE SIZE	³¹ CASING & TUBING SIZE	³² DEPTH SET	³³ SACKS CEMENT	
17 1/2"	13 3/8"	1430'	1650 SXS	
12 1/4"	9 5/8"	4000'	1900 SXS	
8 3/4"	7"	7650'	1150 SXS	

VI. Well Test Data

³⁴ Date New Oil 1/27/94	³⁵ Gas Delivery Date 1/27/94	³⁶ Date of Test 2/4/94	³⁷ Length of Test 24 HRS	³⁸ Tubing Pressure 500#	³⁹ Casing Pressure
⁴⁰ Choke Size 24/64	⁴¹ Oil - Bbls. 6	⁴² Water - Bbls. 6	⁴³ Gas - MCF 2408	⁴⁴ AOF	⁴⁵ Test Method FLOWING

⁴⁶ I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION DIVISION Approved By: _____ ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR APR 27 1994 Approval Date: _____			
Signature					
Printed Name	Darrell J. Carriger				
Title	Engineering Assistant				
Date	4/25/94	Telephone	397-0431		
⁴⁷ If this is a change of operator fill in the OGRID number and name of the previous operator					
Previous Operator Signature		Printed Name		Title	Date

RECEIVED

APR 21 1964

**OGC RECORDS
OFFICE**