

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

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|--|--|
| WELL API NO. | 30 025 27917 |
| 5. Indicate Type of Lease | STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> |
| 6. State Oil / Gas Lease No. | |
| 7. Lease Name or Unit Agreement Name | M B WEIR B |
| 8. Well No. | 11 |
| 9. Pool Name or Wildcat | SKAGGS ABO / monument Tubbb |
| 10. Elevation (Show whether DF, RKB, RT, GR, etc.) | 3572' GL |

SUNDRY NOTICES AND REPORTS ON WELL
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☐ GAS WELL ☒ OTHER

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.

3. Address of Operator
P.O. BOX 730, HOBBS, NM 88240

4. Well Location
Unit Letter N : 660 Feet From The SOUTH Line and 2079 Feet From The WEST Line
Section 12 Township 20S Range 37E NMPM LEA COUNTY

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☒ DUALY COMPLETE TO TUB

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

PRIOR TO WORKOVER THIS WELL PRODUCED FROM THE SKAGGS ABO FORMATION. WORKOVER ADDED TUBB PRODUCTION TO MAKE IT A DUALY COMPLETED WELL IN THE SKAGGS ABO AND MONUMENT TUBB.

1/19/94-4/15/94

- MIRU. TOH W/ PROD EQUIP. TIH W/ PKR & SET @ 6946'. ACIDIZE ABO PERFS W/ 2000 GALS 15% NEFE. MAX P = 2200#, AIR = 3.7 BPM
- OVERFLUSH BTM PERF W/ 50 BBL 2 % KCL, ISIP 1010#.
- TIH W/ RBP, SET @ 6800' & DUMP 2 SX SND ON TOP. PERF TUBB 6309'-6523' @ 2 SPF (141 FT - 282 HLES)
- TIH W/ TREATING PKR & SET @ 6192'. ACIDIZE TUBB PERFS W/ 3500 GALS 15% NEFE, MAX P = 2900#, AIR = 10 BPM.
- FRAC TUBB PERFS FR 6309'-6523' W/ 67,000 GALS 35# XL GEL, 232,920# 20/40 OTTAWA SAND, & 60,580# 12/20 SAND. MAX P = 5100#, AIR = 35 BPM.
- FLOW WELL BACK. TOH W/ TREATING PKR & C/O TO RBP.
- TOH W/ RBP. TIH W/ DUAL PKR ON ABO STRING, STAB INTO PKR @ 6970', SET DUAL PKR @ 6206' STAB INTO DUAL PKR @ 6206' W/ TUBB STRING.
- SWAB BOTH STRINGS UNTIL FLOWING & RETURN WELL TO PRODUCTION.

FINAL TEST: 6 BOPD, 2682 MCFD (TOTAL PRODUCTION FROM BOTH FORMATIONS), 6 BWPD

WELL STATUS: FLOWING

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Darrell J. Carriger TITLE Engineering Assistant DATE 4/19/94

TYPE OR PRINT NAME Darrell J. Carriger Telephone No. 397-0431

(This space for State Use)

APPROVED BY JERRY SEXTON TITLE DISTRICT I SUPERVISOR DATE APR 27 1994

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

APR 26 1991

OCB
OFFICE