

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
Name of Operator TEXACO Inc.	8. Farm or Lease Name M.B. Weir "B"
Address of Operator P.O. Box 728, Hobbs, N.M. 88240	9. Well No. 11
Location of Well UNIT LETTER N 660 FEET FROM THE South LINE AND 2079 FEET FROM THE West LINE, SECTION 12 TOWNSHIP 20S RANGE 37E NMPM.	10. Field and Pool, or Wildcat Weir Blinebry East
15. Elevation (Show whether DF, RT, GR, etc.) 3568'	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
WILL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rig up. Install BOP. Pull tbq. and pkr.
2. Perf Blinebry with 2 SPF at 5803, 09, 22, 26, 44-51, 5904-08, and 5912-21', total 68 holes.
3. Pump total of 10,000 gal. gelled 15% acid into perfs at 5803-5921', in 3 stages w/25 BS between stages. Treat Blinebry at 12-15 BPM at \pm 4250#.
4. Run production equipment.
5. Swab down waters in Abo 2 7/8" string until flow is obtained.
6. Place well on production.

*Intention Cancelled
see C-103 dated 3-5-87*

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W.B. L... TITLE Dist. Oor. Mgr. DATE 5/2/85

PROVED BY ORIGINAL SIGNATURE OF SUPERVISOR TITLE OIL & GAS INSPECTOR DATE MAY 6 1985

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

MAY 6 1985

C. D.
HOBBES OFFICE