

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator

3. Address of Operator

4. Location of Well

UNIT LETTER N LOCATED 660 FEET FROM THE South LINE AND 2079 FEET FROMTHE West LINE OF SEC. 12 TWP 20-S RGE. 37-E NMPM15. Date Spudded 11-7-84 16. Date T.D. Reached 1-7-85 17. Date Compl. (Ready to Prod.) 1-24-85 18. Elevations (DF, RKB, RT, GR, etc.) 3568' (GR) 19. Elev. Casinghead 3568'20. Total Depth 7650' 21. Plug Back T.D. 7630' 22. If Multiple Compl., How Many 0-7650' 23. Intervals Drilled By Rotary Tools 0-7650' Cable Tools -0-

24. Producing Interval(s), of this completion - Top, Bottom, Name

25. Was Directional Survey Made Yes

26. Type Electric and Other Logs Run

27. Was Well Cored No

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	61#	1430'	17 1/2"	1550 SX	-0-
9 5/8"	36# & 40#	4000'	12 1/4"	1900 SX	-0-
7"	23# & 26#	7650'	8 3/4"	1150 SX	-0-

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	6938'	6938'

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
PERF 7" CSG W/2-JSPF FROM 7036-7044', 7076'-7078', & 7086-7088'		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
		7036-7088'	1500 GALS 15% NEEF ACID

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
1-28-85		Flowing				Shut-In	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
1-29-85	24	22/64"		0	3036	0	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
1420#			0	3036	0		

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED W. A. Baker II TITLE Dist. Opr. Mgr. DATE 2-14-85

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____ 1395	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____ 1510	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____ 2542	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 2700	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____ 3650	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____ 5791	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____ 6308	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____ 6616	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____ 6912	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	_____ feet
No. 2, from _____ to _____	_____ feet
No. 3, from _____ to _____	_____ feet
No. 4, from _____ to _____	_____ feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1018	1018	RED BED				
1018	1889	871	ANHYDRITE & SALT				
1889	2720	831	ANHYDRITE				
2720	3672	952	ANHYDRITE & LIME				
3672	4000	328	LIME				
4000	5680	1680	LIME & SHALE				
5680	6595	915	DOLOMITE				
6595	7560	965	DOLOMITE & LIME				
7560	7650	90	DOLOMITE				
			LIME & SHALE				
	7650		TOTAL DEPTH				
	7630		PBTD				

RECEIVED
MAR -7 1985
O.C.O.
HOUSE OFFICE